

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

Locate well correctly on above
Section Plat

Barton County. Sec. 6 Twp. 20S. Rge. 5 ~~(E)~~ ~~(W)~~
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE NE NW
Lease Owner. The Texas Company
Lease Name. A. Dirks Well No. 2
Office Address. 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole
Date well completed. 3-21-1947
Application for plugging filed. 11-1-1948
Application for plugging approved. 11-1-1948
Plugging commenced. 10-31-1948
Plugging completed. 11-11-1948
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production.....19.....

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?.....Yes.....

Name of Conservation Agent who supervised plugging of this well.....C. D. Stough.....

Producing formation..... Depth to top..... Bottom..... Total Depth of Well.....3752 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Plugged w/crushed rock from 3752-3415
 " w/5 sax cement from 3415-3410
 " w/heavy mud from 3410-250
 " w/15 sax cement from 250-235
 " w/heavy mud from 235-20'
 " w/10 sax cement from 20' to bottom of cellar

[Handwritten signature]
NOV 12 1948
11-12-1948
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....The Texas Company
Address.....614 Bitting Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

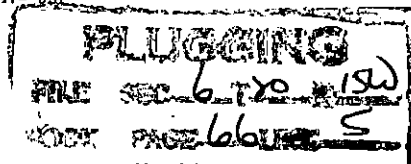
(Signature) *[Signature]*

614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 12 day of November, 19 48

[Signature]
Notary Public.

My commission expires September 20, 1952



LOG OF WELL

A.P. DIRKS #2

SHEET

OWNER The Texas Company DIVISION Oklahoma-Kansas DATE MADE May 6, 1947
DISTRICT Kansas LEASE A. P. Dirks WELL NO. 2
STATE Kansas COUNTY OR PARISH Barton TWP. 20S RANGE 15W SEC. 6
LOCATION OF WELL NE4 NE4 NW/4

COMMENCED RIGGING UP 2/9/47 COMMENCED DRILLING 2/11/47 COMPLETED DRILLING 3/21/47
DAY DRILLER NIGHT DRILLER CONTRACTOR Kiowa Brlg Co.
CABLE FROM TO ROTARY FROM 0 TO 3752' COMPANY RIG No.
TOTAL DEPTH MEASURED BY M. C. Harrell ELEVATION 1984'

CASING RECORD

Table with columns: SIZE, WEIGHT, PUT IN WELL (FEET, INS.), PULLED OUT (FEET, INS.), LOST IN WELL (FEET, INS.), SHOES (LENGTH, MAKE), PACKERS (KIND, LENGTH, SET AT). Includes rows for 8-5/8" OD 32# SS and 5-1/2" OD 14# SS, plus cement sets.

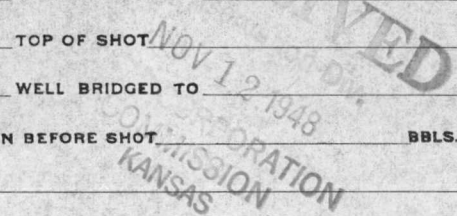
WAS CASING CEMENTED? Yes IF SO, HOW MANY SACKS OF CEMENT USED? 100
LINER: STATE SIZE AND WEIGHT WHERE SET FT. AND INS. BLANK FT. AND INS. PERFORATED
HOW PUT TOGETHER COUPLING FLUSH-JOINT INSERTED
REMARKS:

EQUIPMENT RECORD

Table with columns: TUBING (SIZE, WEIGHT, FEET, INS.), SUCKER RODS (FEET, INS., SIZE AND KIND), PUMPING OUTFIT (DESCRIPTION, KIND, SIZE, ETC.).

Temporarily Abandoned 4/30/47

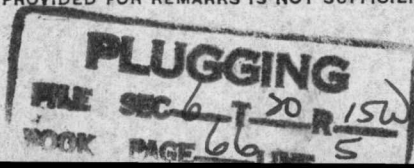
FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS PRODUCTION SETTLED
IF GAS WELL, OPEN FLOW CAPACITY SHUT IN PRESSURE ROCK PRESSURE
KIND OF SHOT SIZE OF SHOT, QUARTS
NUMBER OF SHELLS SIZE OF SHELLS INCHES, DIAMETER
LENGTH OF SHELLS FEET INCHES TOP OF SHOT
BOTTOM OF SHOT ANCHOR WELL BRIDGED TO
TOTAL DEPTH OF WELL NUMBER OF SHOT PRODUCTION BEFORE SHOT BBLs. PER DAY
PRODUCTION AFTER SHOT BBLs. PER DAY. SHOT FURNISHED BY
NAME OF SHOOTER SHOT INSPECTED BY (COMPANY EMPLOYEE)
COMMENCED DRILLING DEEPER COMPLETED DRILLING DEEPER
TOTAL DEPTH PRODUCTION FIRST 24 HOURS PRODUCTION SETTLED



REMARKS: A. P. Dirks #2
T.D. 3752'
Completed drilling 3/21/47
Temporarily abandoned 4/30/47

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED. STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG. IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS 2



LOG OF WELL

SHEET No. 2

District Kansas

Owner The Texas Co.

Farm A. P. Dirks

Well No. 2

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface and sand	105				ELEVATION.....1984'
Shale and shells	345 240				
Shale	380 35				
Sand	520 140				TOPS
Shale	565 45				Anhydrite....1000'
Shale and shells	820 255				Lansing.....3395'
Sandy lime	890 70				Arbuckle.....3651'
Lime anhydrite	1008 118				
Lime "	1035 27				
Shale and shells	1445 410				CASING RECORD:
Sand	1490 45				Set 3-5/8" O.D. 32#
Shale and shells	1730 290				SS @ 1008' w/400
Lime and shale	1940 160				sacks cement
Lime	2025 85				
Shale and shells	2105 80				Set 5-1/2" O.D. 14#
Lime	2160 55				SS @ 3751' w/100
Lime and shale	2180 20				sacks cement
Lime	2225 45				
Lime and shale	2275 50				
Lime	2345 70				
Sand, shale & shells	2380 35				
Shale and lime	2470 90				
Lime	2535 65				
Shale and lime	2765 230				
Lime	2890 125				
Lime and shale	2950 60				
Lime broken	3025 75				
Shale and lime	3075 50				
Lime	3130 55				
Lime broken	3185 55				
Lime	3295 110				
Shale and lime	3325 30				
Lime	3385 60				
Lime broken	3415 30				
Lime	3645 230				
Lime and shale	3660 15				
Lime arbuckle	3752 92				

TOTAL DEPTH 3752'

REMARKS
 Ran Gamma Ray 3/2/47 - Perforated 3713'-3716' with 9 shots, 3718' - 3720' with 6 shots, 3722' - 3724' with 7 shots - Acidized with 500 gallon, 90 barrel load, 1250# pressure, broke to 1000#. Tested 6 gal. oil & 4 gal. acid water per hr. - Reacidized w/1000 gal., 950# pressure-Dropped to 0# in 5 min. Perf. 3669' - 72' w/7 shots, 3675' - 78' w/7 shots, 3683'-94' w/24 shots, 3699'-3704' w/12 shots, 3707'-12' w/12 shots-Bailed 7 gal oil, 3 gal water per hr for 12 hrs - Acidized w/1000 gal. thru tube, max press. 700#, broke to 350#. Swab test w/bailer, tested 20 gal water, 4 gal oil 1st hr., 14 gal. water, 3 1/2 gal oil 2nd hr., 9 gal. water. 2 1/2 gal oil 3rd hr., 9 gal water, 2 1/2 gal oil 4th hr. 3/11/47-Ran input test, showed acid going into formation at 3672'-3705'. 3/12/47 - Ran 3720' of 2-7/8" OD tubing, Packer set @ 3714 1/2', top of packer at 3710'. 3/13/47-Packer did not hold, raised Packer to 3695'. 3/14/47-Set packer @ 3696'-pressured up & fluid came out tubing-packer checked OK-pulled tubing & reran w/HY tool-Squeezed w/30 sax - Pmpd into formation@ 700# max. press. 1600#-Circ. 5 sax, 75 sax into formation. 3/18/47-Perf. 3712'-17' w/21 shots - acidized w/500 gal acid, max press 1050#- Filled up 50' per hr, no show oil. 3/19/47-Dumped 1 sack cal. seal, filled up 8' - Perf. 3698'-3710' w/36 shots-acid w/500 gal., 900# press., no breakdown. 3/21/47 Perf. 3650'-56' w/18 shots, no show-3418'-26' w/16 shots, no show. Temporarily Abandoned.

NOV 12 1948
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