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ake Required Affidavit FORMATION PLICATED RECORD when reporting plug	STATE CORPORATION COMMISSION		WE	ԻՐ ԱՐՈ	GGING R.	ECORD	
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(If additional description is necessary, use BACK of this sheet)				<u>C</u> QN/6	BEEV.	<i>19</i> 53	
(If additional description is necessary, use BACK of this sheet) 177528 Correspondence regarding this well should be addressed to				***************************************	Wind Time	5/1/2	7-105
Correspondence regarding this well should be addressed to.		(If additional	description is necessar	y, use BACK o	f this sheet)	San Low L	1-1755
	Correspondence regarding this we	ll should be addresse	ed to		•	· ~ 6	*********************************
	/						

....(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

described well as filed and that the same are true and correct. So help me God

Notary Public.

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY

, 412 Union National Bk. Bldg., Wichita, Kansas

J. Goldstein

Company - HARBAR DRLG. CO. & GREENBERG Farm Dirks No. 1

SEC. 7 SW NW NW 💀 15 W

Total Depth. 3791

Comm. 8-10-46

Comp.

9-3-46

Shot or Treated. Contractor.

:

'sseed. 1-4-47

County. Barton

KANSAS

20

9

CASING:

10 3/4" 1045' 3790' Cem.

Elevation.

Production. Pot. 36 Bo plus

55 BW

Figures Indicate Bottom of Formations.

surface clay 0-70 shale & shells 405 sand 550 red bed & shells 690 shale red 790 shale & sand 890 sand 930 redbed & pyrite 1017 a hydrite 1050 1065 she le shale & shells 1400 shale 1500 sait & shale 1795 shalc & lime shells 1850 lime & shale 1900 lime brkm 1955 lime 2085 shale & shells 2115 lime 2230 lime & shale 2285 lime 2360 shale & lime 2510 shale & shells 2605 shale & lime 2720 shale a lime shells 2840 lime & shale 2925 lime 3025 lime & shale 3080

Tops:

lime

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Total Depth

Brown Lansing 3397
White Lansing 3405
Arbuckle 3668

3425

3460

3475

3670

3695

3722

3791

Schlumberger Arbuckle 3665'

JAN TO TO SONSERVATION CIVISION Wichita, Kansas

PLUGGING
PLE SEC 7 T 20 R 153
ROOK FAGE 67 LINE 33