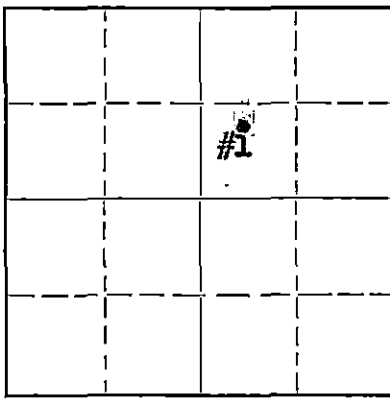


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 7 Twp. 20S Rge. (E) 15 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Gen. N $\frac{1}{2}$ of SW $\frac{1}{4}$ of NE $\frac{1}{4}$
Lease Owner Amerada Petroleum Corp.
Lease Name Susie Deckert "B" Well No. 1
Office Address Box 2040, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil & Gas
Date well completed Nov. 28, 19 44
Application for plugging filed SEEX Aug. 30, 19 52
Application for plugging approved Aug. 30, 19 52
Plugging commenced Sept. 1, 19 52
Plugging completed Sept. 4, 19 52
Reason for abandonment of well or producing formation Unprofitable to Operate.

If a producing well is abandoned, date of last production 8/14/52 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough of Great Bend, Kan.
Producing formation Arbuckle. Depth to top Bottom Total Depth of Well 3750' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				9" OD	725'	None.
				5 1/2" "	3743'	2039'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with crushed rock from 3729' up to 3725'. Mixed & dumped in 5 sacks of regular cement with dump bailer. / ^{on top of crushed rock.} Filled hole with heavy mud up to bottom of 9" surface casing, set Halliburton Plug, Halliburton mixed 10 sacks of Hencogel & 200 sacks of regular cement & pumped in well filling hole to top of surface casing in bottom of cellar as required by State Pluggers Mr. C. D. Stough of Great Bend, Kansas.

Name of Plugging Contractor: Forbes Casing Pulling Co.
Great Bend, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Amerada Pet. Corp.
Address Box 2040
Tulsa, Okla.

STATE OF Oklahoma COUNTY OF Tulsa, ss.

C. N. Rose (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

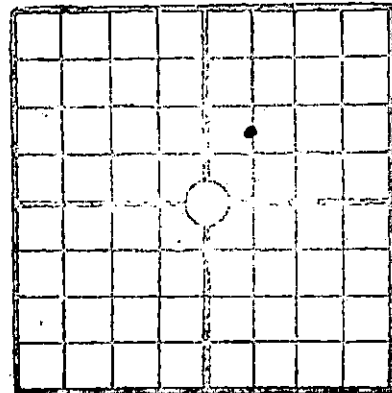
(Signature) C. N. Rose

SUBSCRIBED AND SWORN TO before me this 9th day of September, 1952

My commission expires January 17, 1955

(Address) Wichita
Notary Public.

23-5091-s 8-50-10M
SEP 11 1952
PLUGGING
FILE SEC 7 T 20R 152
BOOK PAGE 42 LINE 5
CONSERVATION DIVISION
Wichita, Kansas



Well No. 1
 Farm: Susie Deckert "B"
 Location: Sec. 7-20S-15W, Barton Co., Kansas
 Company: Amerada Petroleum Corp. & Stanolind Oil & Gas Company
 Elevation: 2008 DF
 Commenced Drilling: 10-1-44
 Completed drilling: 11-28-44
 Contractor: Crow Drilling Company
 Initial Production 5 bbls. oil, 5 bbls. water flowed 24 hrs.

Casing Record:	Size	Weight	Feet	Remarks
	9"	34#	725	Cemented w/ 250 sacks
	5 1/2"	15.5	3743	" " 150 "

Acidized: 11-28-44 500 gallons
 12-3-44 2000 "
 12-10-44 3000 "

Perforated:
 3740 - 3742 6 shots 3737 - 3741 12 shots
 3728 - 3740 6 " 3739 - 3744 48 "

FORMATION						
Surface clay	0	290	Shale & lime	2833	2842	
Shale	290	407	Shale	2842	2868	
Sand	407	536	Lime & shale	2868	2880	
Red shale	536	583	Shale	2880	2910	
Sand	583	618	Lime	2910	2923	
Shale & shells	618	643	Lime & shale	2923	3051	
Red rock	643	715	Lime	3051	3158	
Shale	715	728	Lime & shale	3158	3206	
Red rock	728	794	Lime	3206	3217	
Shale & shells	794	1014	Broken lime	3217	3243	
Anhydrite	1014	1042	Lime	3243	3349	
Shale & shells	1042	1235	Shale & lime	3349	3393	
Shale & lime	1235	1375	Lime & shale	3393	3426	
Shale	1375	1453	Lime	3426	3442	
"	1453	1470	"	3442	3673	
Salt	1470	1716	Shale	3673	3692	
Shale	1716	1746	Sand & shale	3692	3696	
Anhydrite	1746	1890	Shale	3696	3702	
Shale	1890	1906	Arbuckle Dolomite	3702	3743	
Shale & Anhydrite	1906	1925	" "	3743	3750	TD
Broken lime	1925	1987				
Sandy lime	1987	1990				
Anhydrite	1990	1997				
Broken lime	1997	2008				
Shale	2008	2021				
Red rock	2021	2030				
Shale	2030	2071				
Lime & shale	2071	2150				
Lime	2150	2163				
Sand	2163	2168				
Shale & lime	2168	2190				
Lime	2190	2192				
Shale	2192	2219				
Lime	2219	2260				
Shale & lime	2260	2296				
Shale	2296	2303				
Lime & shale	2303	2331				
Lime	2331	2368				
Broken lime	2368	2432				
Lime	2432	2480				
Lime & shale	2480	2575				
Shale & lime	2575	2603				
Lime & shale	2603	2648				
Broken lime & shale	2648	2677				
Broken lime	2677	2726				
Shale	2726	2751				
Lime & shale	2751	2833				

RECEIVED
 OIL AND GAS COMMISSION
 - 1952
 INFORMATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC-7T 20R15W
 BOOK PAGE 43 LINE 5