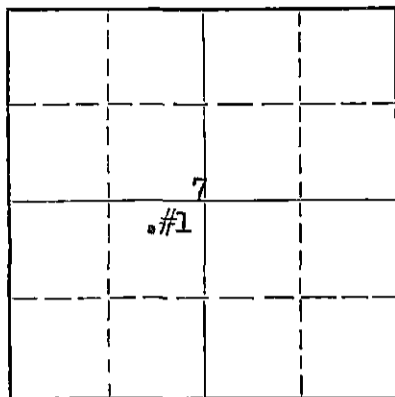


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

Barton County, Sec. 7 Twp. 20S Rge. 15W (E) (W)
Location as "NE/CNW/SW" or footage from lines C. N/2, NE/4, SW/4,
Lease Owner Amerada Petroleum Corporation
Lease Name Jacob J. Unruh Well No. 1
Office Address P. O. Box #2040, Tulsa 2, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4/17/44 19
Application for plugging filed 9/28/53 19
Application for plugging approved 9/28/53 19
Plugging commenced 9/29/53 19
Plugging completed 10/1/53 19
Reason for abandonment of well or producing formation Unprofitable to Operate



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 7/7/53 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough, Great Bend, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3756' ^{DOD} Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	724'	None
				5-1/2"	3732'	1910'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back w/crushed rock from 3756' to 3728', dumped 5 sacks regular cement, from 3728' to 3712', Filled hole w/Heavy mud, pumped 30 sacks of Aquagel and 100 Sacks of regular cement in hole, filling hole to top of 8 5/8" OD Surface casing. Well plugged and abandoned 10/1/53 as required by State Plugger.

STATE CORPORATION COMMISSION
OCT 8 1953
CONSERVATION DIVISION
WICHITA, KANSAS

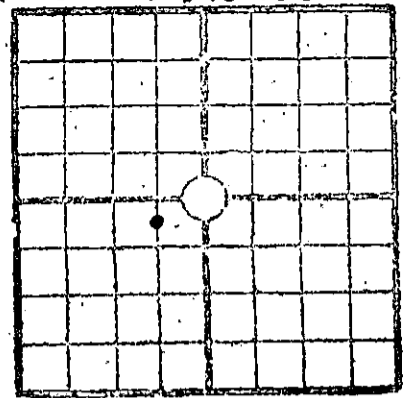
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling Company
Address P. O. Box #221, Great Bend, Kansas

STATE OF Oklahoma COUNTY OF Tulsa, ss.
R. A. Drake (employee of owner) or (owner-or-operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) R. A. Drake

SUBSCRIBED AND SWORN TO before me this 6th day of October, 1953

My commission expires January 17, 1955
R. W. Wines Notary Public.

PLUGGING
FILE SEC 7 T 20 R 15 W
BOOK PAGE 132 LINE 20



Well No. 1
 Farm: Jacob J. Unruh
 Location: Sec. 7-20S-15W, Barton Co., Kansas.
 Company: Amerada Petroleum Corporation
 & Stanolind Oil & Gas Co.
 Elevation: 2022' GP
 Commenced Drilling: 3-30-44
 Completed Drilling: 4-17-44
 Contractor: Crowe Drlg. Co.
 Initial Prod: 1270 bbls. 24 hour State Potential

CASING RECORD:	SIZE	WEIGHT	FEET	REMARKS
	8 5/8"	32#	724'	Cemented with 250 Sx.
	5 1/2"	14#	3775	" " 150 Sx.

Perforated 5 1/2" casing: 3755 - 3754 3 shots
 3754 - 3753 2
 3754 - 3755 1
 3754 - 3753 2

FORMATION RECORD:

Surface Mud	0	65	Lime, soft	3545	3552
Shale	65	260	Lime	3552	3617
Sand	260	278	Broken lime & shale	3617	3665
Shale & shells	278	430	Lime	3665	3675
Sand, shale streaks	430	570	Shale	3675	3681
Red shale	570	730	Dolomite	3681	3721
Red shale & sand strks	730	1038	Dolomite with lime	3721	3759
Anhydrite	1038	1056	Dolomite	3759	3781 TD
Red shale & shells	1056	1210			3756 DOD
Shale & shells	1210	1588			
Salt & shale	1588	1673			
Shale w/ lime strks	1673	1695			
Salt & shale	1695	1731			
Anhydrite w/ shale	1731	1743			
Broken Anhydrite and shale	1743	1857			
Anhydrite w/ lime streaks	1857	1945			
Shale	1945	1956			
Sandy lime - rough	1956	1970			
Lime w/ shale strks	1970	1992			
Sandy lime - rough	1992	2000			
Lime w/ shale strks	2000	2135			
Lime	2135	2158			
Cherty lime	2158	2195			
Lime	2195	2215			
Broken shale w. lime	2215	2323			
Broken lime & shale	2323	2405			
Lime	2405	2444			
Shale	2444	2450			
Lime	2450	2485			
Broken lime	2485	2510			
Broken lime & shale	2510	2663			
Broken shale & lime	2663	2703			
Lime w/ shale strks	2703	2763			
Shale w/ lime strks	2763	2810			
Lime	2810	2850			
Lime w/ shale strks	2850	2950			
Lime	2950	2999			
Lime w/ shale strks	2999	3055			
Shale	3055	3076			
Lime	3076	3172			
Cherty lime	3172	3202			
Lime	3202	3365			
Broken lime & shale	3365	3398			
Cherty lime	3398	3435			
Lime	3435	3485			
Lime - soft	3485	3506			
Lime	3506	3545			

GEOLOGICAL TOPS:

Anhydrite	1030'
Ft. Riley	2065
Base of Cottonwood	2435
Topeka	3000
Base of Oread	3365
Lancing	3402
Oolitic Zone	3485 - 3508
Arbuckle	3681

5-16-44 Acidized with 500 gallons Dowell X acid

PLUGGING
 FILE SEC 7 T 20 R 15 W
 BOOK PAGE 132 LINE 20

STAN

AMERADA PETROLEUM CORPORATION