G-10 4-020053

HISSION THIS SING

•	JUN 18, 1998
IO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	API Number: 15-009-20,671x001  C_NE
Operator license# <u>3833</u>	Lease: M. Smith Well # 1 OWWO
Operator: <u>John H. Shaida</u>	County: Barton 128.18
Address: 4126 N. Sweet Bay Circle Wichita, Kansas 67226	Well total depth 3944 feet Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 1132 feet
Aband. oil well_X, Gas well, Input well,	SWD, D & A
Plugging contractor: <u>Mike's Testing and Sal</u>	vage, Inc. License# 31529
Address: P.o. Box 467 - Chase, Kansas 67524	
Company to plug at: Hour: 10:00 A.M. Day: 10 Month: June Year: 1998	
Plugging proposal received from: Mike Kelso  Company: Mike's Testing and Salvage, Inc. Phone: 316-636-2525	
Plugging Proposal Received by: <b>Herb Deines</b> Plugging operations attended by agent? All[X], Part[], None[]	
Completed: Hour: 4:15 P.M., Day:10, Month:	<u>June</u> , Year: <u>1998</u>
Actual plugging report: 8 5/8" set at 1132' w/37 cement. Sanded to 3825' and topped with 5 sxs 2000'. Pulled casing to 1950' - tied onto 5 1 with 300# hulls. Pulled casing to 1175'. Purcasing to 725' - pumped 35 sxs cement. Pull Circulated cement. P.O.O.H. casing. Cement at	cement with dump bailer. Shot casing off at 1/2" - pumped 135 sxs 60/40 pozmix - 10% gel mped 40 sxs cement with 100# hulls. Pulled led casing to 200' - pumped 40 sxs cement.
Remarks: Allied Cementing.  Condition of casing(in hole): GOOD_X_ BAD	Dakota plug: YES_X_, NO
I did[X]O did not ] observe the plugging.	Jay Funger (agent) Form CP-2/3