4-**060881**

S-15

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number:15-009-24,074.**0000**

NW NW NW____/4 SEC. **26** , **20** S, **15** W
4950_____ feet from S section line
4950_____ feet from E section line

Operator license#_**5663**_

Operator:_**Hess Oil Company**_____

Address:___**P.O. Box 1009**_____
_____**McPherson, Kansas 67460**____
_____

Lease:_____**Graber**_____ Well #___**1**___

County:_____**Barton**_____

Well total depth_____**3765** *122.34* feet
Conductor Pipe:_____**0** inch @_____**0** feet
Surface pipe 10 3/4 Inch @___**534**____ feet

Aband. oil well_**X**_, Gas well_____, Input well___, SWD___, D & A_____

Plugging contractor:____**Mike's Testing & Salvage, Inc.**_____ License#___**31529**___

Address:___**P.O. Box 209 - Chase, Kansas 67524**_____

Company to plug at: Hour:**11:00 A.M.**___ Day:_**15**_ Month:___**May**_____ Year:___**1996**___

Plugging proposal received from:__**Mike Kelso/Manny**_____

Company:____**Mike's Testing & Salvage, Inc.**_____ Phone:___**316-938-2943**____

Were:__**Order 200 sxs 60/40 posmix - 4% gel.**_____
____**Order 300 sxs 60/40 posmix - 10% gel and hulls.**_____ RECEIVED
____**Plug while pulling casing.**_____ KANSAS CORPORATION COMMISSION
____**Annulus behind production under artesion flow conditions.**_____
_____
_____ MAY 30 1996
_____
_____
_____ CONSERVATION DIVISION
Plugging Proposal Received by:___**Herb Deines**_____ WICHITA, KS
Plugging operations attended by agent? All[   ], Part[**X**], None[   ]

Completed: Hour:_**7:30 P.M.**_, Day:___**15**___, Month:___**May**_____, Year:___**1996**___

Actual plugging report:_**10 3/4" to 534'. 7" to 3720' w/150 sxs. Perfs 3649' - 3663'.**_
Sanded to 3600' and spotted 7 sxs cement with dump bailer. Tied onto annulus and pumped 200
sxs 60/40 posmix - 4% gel to kill artesion flow. Shot casing at 1672'. Tied onto production
casing and pumped 200 sxs 60/40 posmix - 10% gel with 400# hulls. Pulled braden head slips
with hole condition stable. Pulled casing to 900' and loaded with 35 sxs cement. Pulled
casing and topped with 35 sxs. Installed swedge and valve to control any problems. Tied
onto surface casing on May 22, 1996, and pumped 25 sxs cement with hulls. Max. P.S.I. 800#.
S.I.P. 800#._____

Remarks: _**Allied Cementing.**_____
Condition of casing(in hole): GOOD_**X** BAD_____ **Anhy.plug:** YES___**X**____ NO_____
Bottom plug(in place): YES___, CALC_**X**__, NO___ **Dakota plug:** YES_**X**___, NO_____
Plugged through TUBING_____, CASING_**X**_. **Elevation:**___**1942**_____GL

I N V O I C E D
I [ ] did[**X**] did not[   ] observe the plugging.

(agent)

DATE ___**JUN 05 1996**___

INV. NO. ___**45714**___

Form CP-2/3