

6 100340

6-23-88

009-24,328-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-

NE NE SW, SEC. 20, T 20 S, R 15 W/E  
2310 feet from S section line  
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5663

Lease Name Unruh Well # 1

Operator: Hess Oil Company

County Barton 126.10

Name & Address Box 905

Well Total Depth 3880 feet

McPherson, Ks. 67460

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 167

Abandoned Oil Well Gas Well Input Well SWD Well U&A X

Other well as hereinafter indicated

Plugging Contractor Mallard Drilling Company License Number 4958

Address McPherson, Ks. 67460

Company to plug at: Hour: ? Day: Month: Year: 19

Plugging proposal received from Arnie Hess

(company name) Mallard Drilling (phone)

were: 1st plug at 1050' w/25 sks

2nd plug at 320' w/80 sks

3rd plug at 40' w/wiper plug and 10 sks

Rat hole 15 sks and mouse hole 10 sks

Plugging Proposal Received by (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:45AM Day: 23 Month: June Year: 19 88

ACTUAL PLUGGING REPORT Hole reported plugged as above.

Order 155 sks 60/40 Poz 6% Gel and 2 sks Celloflake.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 2 1988

Elevation 2045' Anhydrite depth 1049' - 78'

Remarks: Did not penetrate Arbuckle. Cemented by Allied. (If additional description is necessary, use BACK of this form.)

CONSERVATION DIVISION  
Wichita, Kansas

7-12-1988

did not observe this plugging.

Signed David K. Wann (TECHNICIAN)

A.S.

INVOICED

DATE 7-21-88

INV. NO. 21521

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 6-18-88 month day year

API Number 15- 009-24,328.0000

OPERATOR: License #... 5663 Name Hess Oil Co Address P.O. Box 905 City/State/Zip McPherson, Ks 67460 Contact Person James C Hess Phone (316) 263-2243

NE NE SW Sec. 20 Twp. 20 S. Rg. 15 West 2310! Ft. from South Line of Section 2970! Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #... 4958 Name Mallard Drilling Co City/State McPherson, Ks 67460

Nearest lease or unit boundary line 330 feet

County Barton

Lease Name Unruh Well # 1

Ground surface elevation 2050! feet MSL

Domestic well within 330 feet yes no

Municipal well within one mile yes no

Well Drilled For: Well Class: Type Equipment: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Depth to bottom of fresh water 100

Depth to bottom of usable water 330

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 160!

Conductor pipe required

Projected Total Depth 3850 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/18/88 Signature of Operator or Agent James C Hess Title

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 160 feet per Alt. X2

This Authorization Expires 11-18-88 Approved By JCH 5-18-88

EFFECTIVE DATE: 5-23-88

Brian Hess

6-18-88

Hawling

NE NE SW Sec. 20 Twp. 20 S. Rg. 15 West

PLUGGING PROPOSAL IF ABOVE IS D & JA

not discussed

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Arbuckle, if penetrated 100! feet of 60/40 poz, 6% gel... 2nd plug @ ft. deep Stone Coral Anhydrite formation with 80! feet of... 3rd plug @ ft. deep Dakota Plug or formation with 400! feet of... 4th plug @ ft. deep surf. pipe plug formation with 160! feet of 60/40 poz, 6% gel... 5th plug @ ft. deep alluvial on a gravel bridge 40! feet of... (2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in (Call 7 a.m. to 5 p.m. workdays)

RECEIVED STATE CORPORATION COMMISSION

District office use only:

API #15- 009-24,328 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. CONSERVATION DIVISION Wichita, Kansas Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged, 19 agent

Received KCC District #6

Form C-1 11/86

MAY 19 1988

Hays, KS