## 4-<u>020067</u>

TO:	API numb	er: <u>15-009-24</u>	1,594-0000
STATE CORPORATION COMMISSION	NEW NEW CER	// GEG 00	20 C 15 W
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	2310		
WICHITA, KANSAS 67202			E section line
WICHITH, RENDAU 0/202		. LCCC LION I	, acceroir rine
Operator license#_05270	Lease: ED&J	•	Well # <u>8-9</u>
Operator: K N Energy, Inc.	County: Barton	ι	130.33
Address: P.O. Box 281304	Well total dep	th 4010	feet
Lakewood, CO 80228-8304	Conductor Pipe	:0 inc	ch @ <b>0</b> feet
· · · · · · · · · · · · · · · · · · ·	Surface pipe 8	% Inch @ <b>64</b>	5 feet
Aband. oil well, Gas well, Input well	11, SWD	, D & A_X	_
Plugging contractor: Allen Drilling Company		Licens	e# <u>05418</u>
Address: 1105 Walnut - P.O. Box 1389, Great Be	end, KS 67530		
Company to plug at: Hour: Day: 31	Month: July	Y	ear: <u>1995</u>
Plugging proposal received from: Mike			
Company: Allen Drilling Company	Phone	: <u>316-793-56</u>	81
Were: Spot plugs through drill pipe w/ heavy mu	ıd between all pl	ugs.	·
1st pluq @ 3875 feet with 25 sacks	Rat hole: 15	sacks	
2nd plug @ 1140 feet with 40 sacks			
3rd plug @ 645 feet with 100 sacks			
4th plug @ 40 feet with 10 sacks			
Plugging Proposal Received by: Ken Kuhn			
Plugging operations attended by agent? All[	], Part[ ], No	one[ X ]	
Completed: Hour: 10:30AM , Day: 31 ,	Month: July		, Year: <u>1995</u>
Actual plugging report: Hole reported plugged		RECEIX	
Order 195 sx 60/40 pozmix w/ 6% gel and 2.0 s			N GOMMINGSTON
		AUG 0 "	7 1995
Domonica. 311ind Comment Comment and the			.031
Remarks: Allied Cement Company performed the Condition of casing(in hole): GOOD X BAI		K AZEMA: plug.	ANSAR NO
Bottom plug(in place): YES X , CALC,		.prug:waws <u>ax</u> ta plug: YES	
Plugged through TUBING, CASING X			GL GL
I did[, ] / did not[ x ] observe the plugging	. Ken K	uhn K	Kul /
1111010-95		' ) (a	gent) Form CP-2/3
DATE - 2265	₩.		
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