

6010543

7-18-87

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 009-24,244.0000

SW _____, SEC. 7, T 20 S, R 15 W/6

1980 feet from S section line

3640 feet from E section line

TECHNICIAN'S PLUGGING REPORT

6588

Operator License # _____

Lease Name Unruh Well # 1

Operator: Woodman and Iannitti

County Barton 120.25

Name & Address Box 308

Well Total Depth 3700 feet

Great Bend, Kansas

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1051

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Woodman and Iannitti License Number 5722

Address Great Bend, Kansas

Company to plug at: Hour: _____ Day: 18 Month: July Year: 19 87

Plugging proposal received from Rich Wheeler

(company name) Same (phone) _____

were: Order 130 sks cement 60/40 Pozmix 6% Gel.

Heavy mud between all plugs

Pump cement down drill pipe.

Elev. 2032 Anhydrite 1044 -67 Arbuckle 3690

Dakota Plugging Proposal Received by DFB (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:15 PM Day: 18 Month: July Year: 19 87

ACTUAL PLUGGING REPORT

25 sks at 3690

40 sks at 1060

40 sks at 600

10 sks at 40

15 sks in rat hole

Remarks: Cementing Co. B. J. Titan

(If additional description is necessary, use BACK of this form.)

INVOICED

I (XXXXX) did not observe this plugging.

RECEIVED
STATE CORPORATION COMMISSION

AUG - 6 1987

CONSERVATION DIVISION
Wichita, Kansas

DATE 8-6-87

Signed Dale F. Balthazor (TECHNICIAN)

Dale F. Balthazor

INV. NO. 19736

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 06 27 1987 month day year

API Number 15- 009-24,244.0000

OPERATOR: License # 6588 Name Woodman-Iannitti Oil Company Address P.O. Box 308 City/State/Zip Great Bend, KS 67530 Contact Person D.J. Iannitti Phone (316) 792-2921

CW/2 NE SW Sec. 7 Twp. 20 S, Rg. 15 1980 Ft. from South Line of Section 3640 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5122 Name Woodman-Iannitti Drilling Company City/State Great Bend, KS 67530

Nearest lease or unit boundary line 990 feet County Barton Lease Name Unruh Well # 1

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield XX Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes XXno Municipal well within one mile: yes XXno Depth to bottom of fresh water 125 Depth to bottom of usable water 450

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 X 2 Surface pipe planned to be 700' +/- 1000-40' casing Conductor pipe required Projected Total Depth 3700 feet Formation Arbuckle

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 6/24/87 Signature of Operator or Agent D.J. Iannitti Title Barton

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 470 feet per Alt. 1 X

This Authorization Expires 12-26-87 Approved By Rich Wheeler 6-26-87

Spud sat. 7/11/87. Alt # 1030/1040' casing cas.

CW/2 NE SW Sec. 7 Twp. 20 S, Rg. 15 XX West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 700 or formation with 40 feet of 60/40 Pozmix 2nd plug @ ft. deep 40 or formation with 10 feet of 60/40 Pozmix 3rd plug @ ft. deep or formation with feet of 4th plug @ ft. deep or formation with feet of 5th plug @ ft. deep or formation with feet of (2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 009-24,244 Surface casing of feet set with sxs at JUN 29 1987 Alternates 1 or 2 surface pipe was used. Alternates 2 cementing was completed @ ft. depth with sxs on JUN 26 1987 Hole plugged 19 agent Hays, KS

RECEIVED AUG 6 1987 CONSERVATION DIVISION WICHITA, KANSAS JUN 26 1987 Form C-1 11/86