

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

15.009.23546.0000

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-009-23546 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Bear Petroleum Inc KCC LICENSE # 44196-93
(owner/company name) (operator's)

ADDRESS Box 438 Haysville, KS 67060 CITY Haysville

STATE Kansas ZIP CODE 67060 CONTACT PHONE # (916) 524-1225

LEASE Schultz WELL# 2 SEC. 6 T. 20S R. 15 (East/West)

NE-NE-NE-C ^{100 South} SPOT LOCATION/0000 COUNTY Darton

4850 FEET (in exact footage) FROM (S)N (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM (E)W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 714' CEMENTED WITH 300 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3839 CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Arhuckle 3894'-9.5' CIBP 32.50' - 3200'-25'

ELEVATION 1976 T.D. 3840 PBDT 3839 ANHYDRITE DEPTH ?
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Sand back from 3250' to 3175' dump bail &

set cement at 3175' build body at 250' from curb fill to curb with Sherry mix.

This well was broken head squeezed 3-18-92 cement 1000' from curb back side
(If additional space is needed attach separate page) by temp survey

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Dick Schrammer PHONE# (916) 524-1225

ADDRESS Box 438 Haysville, KS 67060 City/State KS 67060

PLUGGING CONTRACTOR Gressel Oil Field Service Inc KCC LICENSE # 38069-93
(company name) (contractor's)

ADDRESS Box 607 Burton, KS 67020 PHONE # (916) 462-5161

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Not Known NOV 3 1992

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11-2-92 AUTHORIZED OPERATOR/AGENT: RA Schrammer
(signature)

4)

Operator Name: Ayanni Petroleum, L.L.C. Lease Name: Schultz Well# 2 SEC. 6 TWP 20S RGE 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1: 3637'-3673', 30-30-30-30, rec. strong blow gas to surface in 6 min., 100' slightly gas cut mud w/ few oil specks, IFP:127-127#, ISIP:167#, FFP:127-127#, FSIP:167#, IHP:1966#, FHP:1946#, bottom-hole temp:118°F.		
Shale, sand & lime	0'	71
Sand & shale	717'	109
Shale & shell	1090'	174
DST #2: 3676'-3715', 30-30-30-30, rec. strong blow gas to surface in 17 min., 200' slightly oil cut & gassy mud, 1600' highly oil & gas cut water, IFP:344-433#, ISIP:968#, FFP:640-779#, FSIP:779#, IHP:1946#, FHP:1906#, bottom-hole temp:117°F.		
Lime & shale	1748'	234
Shale & lime	2343'	261
Lime & shale	2613'	384
Rotary total depth	3840'	
DST #3: 3715'-3730', 30-30-30-30, rec. Strong Blow no gas to surface, 2640' gas in pipe, 60' oil & gas cut mud, 60' gas & mud cut oil, 60' oil & gas cut muddy water, 500' highly oil cut water, 500' oil cut water (less than 15% oil), IFP:147-324#, ISIP:1098#, FFP:423-521#, FSIP:1098#, IHP:2020#, FHP:1986#.		
OREAD	3190' (-1210)	
HEEBNER	3278' (-1298)	
TORONTO	3295' (-1315)	
DOUGLAS	3308' (-1328)	
IATAN	3362' (-1382)	
LANSING	3370' (-1390)	
B.P. CONGLOMERATE	3595' (-1615)	
ARBUCKLE	3632' (-1652)	
DST #4: 3787'-3808', 30-30-30-30, rec. strong blow no gas to surface, 600' gas in pipe, 180' gassy mud, 180' gassy muddy water, 2520' gassy water, IFP:236-869#, ISIP:1218#, FFP:968-1138#, FSIP:1218#, IHP:2046#, FHP:2026#.		
RTD	3840' (-1860)	
LTD	3840' (-1860)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	714'	60/40	300	3% cc, 2% gf
PRODUCTION	7-7/8"	5-1/2"	15.5#	3839'	RFC	100	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
(4)	3694' - 3695'	450 gallons .7% mud clean-up acid	3694' - 3695'

TUBING RECORD size 2-3/8" set at 3696' packer at None				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
July 2, 1984					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
25.00 Bbls	Trace MCF	800.00 Bbls	0 CFPB	36.7	

RECEIVED STATE CORPORATION COMMISSION

AUG 29 1984

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 3694' - 3695'
 Arbuckle

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

November 13, 1992

Bear Petroleum Inc
Box 438
Haysville KS 67060

Schultz 2
API 15-009-23,546
4850'FSL-330'FEL
Sec. 06-20-15W
Barton County

Dear Mr. Schremmer,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #4 2301 E. 13th
Hays, KS 67601
(913) 628-1200