

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24,478,0000

County Barton
NW SW NW Sec. 19 Twp. 20s Rge. 15 XXX ^E _W

Operator: License # 30395

1650 Feet from S/N (circle one) Line of Section

Name: Iannitti Oil Company

330 Feet from E/W (circle one) Line of Section

Address PO Box 308

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Great Bend KS 67530

Lease Name IANNITTI Well # 6

Purchaser: none

Field Name Pawnee Rock

Operator Contact Person: D. J. Iannitti

Producing Formation none

Phone (316) 792-2921

Elevation: Ground 2101' KB 2106'

Contractor: Name: Woodman-Iannitti Drlg. Co.

Total Depth 4020' PBD 4004'

License: 5122

Amount of Surface Pipe Set and Cemented at 1116 Feet

Wellsite Geologist: Todd E. Morgenstern

Multiple Stage Cementing Collar Used? Yes XXX No

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIGW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

If Workover/Re-Entry: old well info as follows:

Operator: _____

Drilling Fluid Management Plan AIFD
(Data must be collected from the Reserve Pit)

Well Name: _____

STATE CORPORATION COMMISSION
Chloride content 20,000 ppm Fluid volume 350 bbls
JAN 25 1992

Comp. Date _____ Old Total Depth _____

Dewatering method used evaporation in sealed pits

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

CONSERVATION DIVISION
Location of fluid disposal if hauled offsite:
Wichita, Kansas

9/20/91 9/27/91 1/15/92
Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Title D.J. Iannitti, Partner Date 1/16/92

Subscribed and sworn to before me this 16th day of January 19 92.

Notary Public Sharon K. Lingreen
Date Commission Expires _____

NOTARY PUBLIC - State of Kansas
SHARON K. LINGREEN
My Appt. Exp. 5/2/92

Operator Name IANNITTI OIL COMPANY

Lease Name IANNITTI

Well # 6

East

County BARTON

Sec. 19 Twp. 20S Rge. 15

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1110'	+ 995
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1134'	+ 971
List All E.Logs Run:	DST #1 3807'-3814' MRN	Heebner	3418'	-1313
CDL-CNL	DST #2 3745'-3814'	Toronto	3435'	-1330
DIL	DST #3 3818'-3832'	Douglas	3446'	-1341
	DST #4 3831'-3841'	Brw Lime	3505'	-1400
		L/KC	3516'	-1411
		G Zone Ø	3586'	-1480
		Base/KC	3746'	-1641
		Arbuckle	3805'	-1700
		LTD	4015'	-1910
		RTD	4020'	-1915

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	1116'	60-40 Poz	400	3%CC+2%Gel
PRODUCTION	7-1/8"	5-1/2"	14#	4019'	60-40 Poz	50+	18%Salt+2%G
					60-40 Poz	100	18%Salt+2%ge
20 BBL salt flush 500 gal mud sweep				10#Gilsonite per sack, 1/2"Cello-Flake per	3/4 of 1% CD31/per sack.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3950-3970 = 20'		

TUBING RECORD	Size 2-3/8"	Set At 3910'	Packer At 3910'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, (SWD or Inj.)	Application: not completed	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval _____

IANNITTI OIL CO.

ORIGINAL

P. O. BOX 308

GREAT BEND, KANSAS 67530

(316) 792-2921

IANNITTI #6
BARTON COUNTY KSDST
ATTACHMENTSEC 19-20s-15W
PAGE 1 of 3FORMATION TEST NO. 1
3807-3814

Mis-run, packer failure.

FORMATION TEST NO. 2
3745-3814

Strong blow/GTS in 9 min.	30 min.	I.H.P.	1952#
	30 min.	I.F.P.	132#-142#
Strong blow	30 min.	I.S.I.P.	898#
	30 min.	F.F.P.	153#-153#
	30 min.	F.S.I.P.	858#
		F.H.P.	1872#

GAS FLOW REPORT:Initial Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
10	3 lbs.	1/2"	59,200 CFPD
20	4 lbs.	1/2"	68,800 CFPD
30	4 lbs.	1/2"	68,800 CFPD

Final Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
10	9 lbs.	1/2"	108,000 CFPD
20	5 lbs.	1/2"	81,800 CFPD
30	5 lbs.	1/2"	81,800 CFPD

RECOVERY: 390' gassy mud.TEMPERATURE: 112°RECEIVED
STATE CORPORATION COMMISSION

JAN 23 1992

CONSERVATION DIVISION
Wichita, Kansas

IANNITTI OIL CO.

P. O. BOX 308
GREAT BEND, KANSAS 67530

ORIGINAL

(316) 792-2921

IANNITTI #6
BARTON COUNTY KS

DST
ATTACHMENT

SEC 19-20s-15W
PAGE 2 of 3

FORMATION TEST NO. 3
3818-3832

		I.H.P.	2002#
Strong blow	30 min.	I.F.P.	61#-61#
	30 min.	I.S.I.P.	858#
Strong blow/GTS in 5 min.	30 min.	F.F.P.	61#-61#
	30 min.	F.S.I.P.	838#
		F.H.P.	1902#

GAS FLOW REPORT:

Final Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
10	12 lbs.	1/4"	5,860 CFPD
20			To weak to gauge.
30			To weak to gauge.

RECOVERY: 65' oil cut mud. (12% oil, 88% mud)

TEMPERATURE: 116°

FORMATION TEST NO. 4
3831-3841

		I.H.P.	1982#
Strong blow/GTS in 9 min.	30 min.	I.F.P.	132#-163#
	30 min.	I.S.I.P.	758#
Strong blow	30 min.	F.F.P.	214#-244#
	30 min.	F.S.I.P.	739#
		F.H.P.	1982#

RECEIVED
STATE CORPORATION COMMISSION

JAN 23 1992

GAS FLOW REPORT:

Initial Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
10	40 lbs.	1/4"	10,600 CFPD
20	15 lbs.	1/4"	6,500 CFPD
30	10 lbs.	1/4"	5,320 CFPD

CONSERVATION DIVISION
KANSAS

Final Flow

<u>Time in Minutes</u>	<u>P.S.I. on Orifice</u>	<u>Size of Orifice</u>	<u>Description of Flow</u>
10	7 lbs.	1/4"	4,450 CFPD
20	5 lbs.	1/4"	3,710 CFPD
30	5 lbs.	1/4"	3,710 CFPD

15.009.24478.0000

IANNITTI OIL CO.

P. O. BOX 308

GREAT BEND, KANSAS 67530

(316) 792-2921

DST
ATTACHMENT

ORIGINAL

IANNITTI #6
BARTON COUNTY KS

SEC 19-20s-15W
PAGE 3 of 3

FORMATION TEST NO. 4 (Cont.)

RECOVERY: 60' oil cut mud. (35% gas, 35% oil, 5% water, 25% mud)
180' froggy oil. (90% oil, 5% water, 5% mud)
60' water cut oil. (75% oil, 25% water)
300' slightly oil cut water. (5% oil, 95% water)

CHLORIDES: 33,000 P.P.M.

TEMPERATURE: 117°

RECEIVED
STATE CORPORATION COMMISSION

JAN 23 1992

CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL

CUSTOMER

INVOICE DATE

09/20/91

15.009.24478.0000

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 057667
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AUTHORIZED BY 057667

PURCH. ORDER REF. NO. N/A

WOODMAN-IANNITTI DRILLING CO

BOX 308
GREAT BEND KS 67530

WELL NUMBER : 6

CUSTOMER NUMBER :

2656 - 0

LEASE NAME AND NUMBER IANNITTI	STATE 14	COUNTY/PARISH 1409	CITY Great Bend	DISTRICT NAME	DISTR. NO. 582
JOB LOCATION/FIELD N/A	MTA DISTRICT		DATE OF JOB 09/20/91	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100308	1.00	CEMENT CASING 1,000 TO 1,500 FEET	879.00		879.00
10109005	17.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		41.99
10410504	240.00	CLASS 'A' CEMENT	5.63	CF	1,351.20
10415018	160.00	FLY ASH	2.94	CFT	470.40
10415049	1032.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	495.36
10420149	688.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	103.20
10430630	1.00	Ø 5/8" TOP PLUG RESIN/PLASTIC CORE	105.25	EA	105.25
10880001	400.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		464.00
10940101	307.70	DRAYAGE, PER TON MILE	0.79		243.08
<p><i>Spent on Lawnmower Sept</i></p>			<p>RECEIVED STATE CORPORATION COMMISSION JAN 23 1992 CONSERVATION DIVISION Kansas</p>		4,153.46
			<p>SUBTOTAL DISCOUNT</p>		830.70

ACCOUNT	1.0000% BARTON	2,020.33	20.20
	4.2500% KS-NEW WELL	2,020.33	85.86

TAX EXEMPTION STATUS:	PAY THIS AMOUNT →	3,428.84
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ORIGINAL

CUSTOMER

INVOICE DATE

09/28/91

15-009-24478.0000

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 057673
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AUTHORIZED BY 057673

PURCH. ORDER REF. NO.

IANNITTI OIL CO

BOX 308
GREAT BEND KS 67530

WELL NUMBER : 6

CUSTOMER NUMBER : 5293 - 0

LEASE NAME AND NUMBER IANNITTI	STATE 14	COUNTY/PARISH 1451	CITY Great Bend	DISTRICT NAME	DISTR. NO. 582
JOB LOCATION/FIELD VA		MTA-DISTRICT	DATE OF JOB 09/28/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100324	1.00	CEMENT CASING 4,001 TO 4,500 FEET	1263.00		1,263.00
10109605	28.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		69.16
10410504	90.00	CLASS 'A' CEMENT	5.63	CF	506.70
10415018	60.00	FLY ASH	2.94	CFT	176.40
10415038	1756.00	A-5 SALT	0.12	LB	210.72
10415082	1000.00	KOL SEAL	0.35	LB	350.00
10420145	258.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	38.70
10422008	50.00	CELLO FLAKE	1.35	LB	67.50
10424005	96.00	CD-31	4.07	LB	390.72
10424530	21.00	FP-8	2.68	LB	56.28
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING E	1.73	GAL	865.00
10430620	1.00	5 1/2" TOP PLUG RESIN/PLASTIC CORE	63.25	EA	63.25

ACCOUNT

RECEIVED
STATE CORPORATION COMMISSION

JAN 23 1992

CONSERVATION DIVISION
Wichita, Kansas

TAX EXEMPTION STATUS:



ORIGINAL

15-009-24478-0000

CUSTOMER

INVOICE DATE

09/28/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 2	INVOICE NO. 057673
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AUTHORIZED BY 057673

PURCH. ORDER REF. NO.

IANNITTI OIL CO

BOX 308
GREAT BEND KS 67530

WELL NUMBER : 6

CUSTOMER NUMBER : 5293 - 0

LEASE NAME AND NUMBER IANNITTI	STATE 14	COUNTY/PARISH 1451	CITY Great Bend	DISTRICT NAME	DISTR. NO. 582
JOB LOCATION/FIELD NA	MTA DISTRICT	DATE OF JOB 09/28/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10880001	150.00	MIXING SEVICE CHRQ DRY MATERIALS,	1.16		174.00
10902505	1.00	ROTATING HEAD, WHEN USED WITH BJ-T	200.00		200.00
10940101	225.10	DRAYAGE, PER TON MILE	0.79		177.83
					4,609.26
					921.85

RECEIVED
STATE CORPORATION COMMISSION
DISCOUNT

JAN 23 1992
29180-22

CONSERVATION DIVISION
Wichita, Kansas

ACCOUNT 4.2500% KS-NEW WELL					92.65
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT	3,780.06
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