

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5591  
Name Westech Energy Co. Inc.  
Address P.O. Box 949  
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Company  
Wichita, KS

Operator Contact Person Mrs. Cathy Pekarek  
Phone (316) 792-5653

Contractor: License # 5122  
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist David P. Williams  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

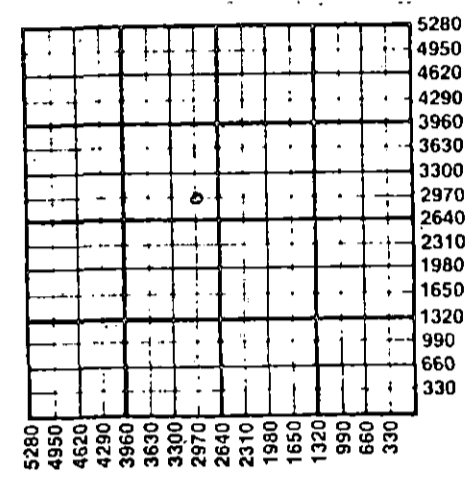
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-5-86 3-10-86 9-1-86  
Spud Date Date Reached TD Completion Date  
3690' - - -  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 875 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set  
If alternate 2 completion, cement circulated N/A  
from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API No. 15-009-24,180  
County Barton  
SE SE NW Sec. 25 Twp. 20 Rge. 15 East  
2970 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Dueser-French Well # B-1  
Field Name Unruh South  
Producing Formation Arbuckle  
Elevation: Ground 1910' KB 1915'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # CD 118214 (C-21526)  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) Purchased from farmer  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

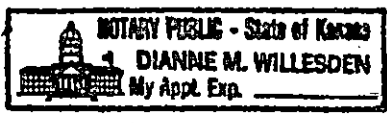
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek  
Title President Date 9-18-86

Subscribed and sworn to before me this 18th day of September 1986  
Notary Public Dianne M. Willesden

Date Commission Expires 6-28-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



9-19-1986  
SEP 20 1986

Sec. 25 Twp. 20 Rge. 15 E

Operator Name WesTech Energy Co., Inc. Lease Name Dueser-French Well # B-1

Sec. 25 Twp. 20S Rge. 15  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Sand	0	90
Shale w/ Sand Streaks	90	160
Shale	160	295
D. Sand	295	395
Red Bed	395	865
Anhydrite	865	879
Anhydrite	879	890
Shale	890	1234
Shale	1234	1660
Shale & Lime	1660	1895
Shale & Lime	1895	2255
Lime & Shale	2255	2575
Lime & Shale	2575	2820
Lime	2820	3057
Lime	3057	3245
Lime & Shale	3245	3495
Lime	3495	3572
Lime	3572	3637
Lime	3637	3690

Formation Description		
<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Name	Top	Bottom
Heebner	3226	
Toronto	3235	
Iatan	3316	
Lansing	3324	
"H" Drum	3452	
Base K.C.	3544	
Simpson Shale	3582	
Arbuckle	3631	

DST #1: 3585'-3590'. 30-30-30-30. 1st Blow-Weak to strong in 1 min. GTS in 6 minutes. 2nd Blow-Strong blow throughout. Recovered 490' total fluid-60' Frothy Oil, 70' GCM, 120' GCMO (35% Oil, 55% Mud, 10% Gas), 120' GCMO (46% Oil, 44% Mud, 10% Gas), 120' GCMO (49% Oil, 41% Mud, 10% Gas). Maximum Gas Gauge - 175,000 mcf/day. IFP-273-220, FFP-310-254. ISIP-1075. FSIP 1079.

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	875'	Halco Lite	250	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3688'	50/50	100	18% Salt, 3/4 of 1% CFR2, 20 Bbl Flush

PERFORATION RECORD  
Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

2/Et	3,632 to 3,634'	Natural	

TUBING RECORD  
Size 2 7/8" Set At 3,636' Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 9-1-86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil 84 Bbls	Gas ---- MCF	Water 0 Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION | Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 3632-3634'  Used on Lease  Dually Completed  Commingled

WOODMAN-IANNITTI DRILLING CO.

Date 3-18-86

Company Westech Energy Co., Inc.

Lease Dueser-French Well No. B-1

Legal Description SE SE NW, Sec. 25-20S-15W

Well Depth 3690'

SURFACE INFORMATION

Depth Set 875' Size and Weight of Casing 8-5/8" x 24#

Number of Sacks 250 & 100 Type of Cement 250 Halco Lite & 50/50 Poz

Additives in Cement 3% CC, 2% Gel

Cementing Company HalCo (did circulate, plug was down @ 1:15 AM, 3-6-86)

IF CASING IS RUN

Depth Set 3688' Size and Weight of Casing 5 1/2" x 14#

Number of Sacks 150 Type of Cement 50/50 Pozmix

Additives in Cement 18% Salt, 3/4 of 1% CFR2, 20 Bbl. Flush

Cementing Company HalCo. (job completed @ 9:45 AM, 3-10-86)

IF WELL IS PLUGGED

Depth of Each Plug and Number of Sacks on Each \_\_\_\_\_

Type of Cement \_\_\_\_\_

Cement Additives \_\_\_\_\_

Cementing Company \_\_\_\_\_

SEP 10