

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5591
Name WestTech Energy Co., Inc.
Address Rt. 4, Box 101
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Company
Wichita, KS

Operator Contact Person Mrs. Cathy Pekarek
Phone (316) 792-5653

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Dave Williams
Phone (316) 792-5020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-21-85 6-26-85 7-8-85
Spud Date Date Reached TD Completion Date
3690' 3683'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 870 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-009-23,978-0000
County Barton
N/2 NW SE Sec. 25 Twp. 20 Rge. 15 East West

2310 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

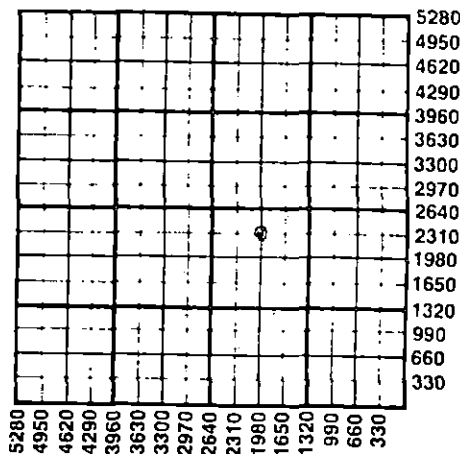
Lease Name Unruh 'B' Well # 1

Field Name Unruh So.

Producing Formation Arbuckle

Elevation: Ground 1913 1918 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD 118214 (C21526)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Water well from Unruh #1-25 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dianne E. Pekarek
Title President Date 7-12-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION

Notary Public - State of Kansas
Subscribed and sworn to before me this 12th day of July
DIANNE M. WILLESSEN
My Appt. Exp. 6-29-87
Dianne M. Willesden

Date Commission Expires 6-28-89

Form ACO-1 (7-84)

9-15-1985

Sec 25 Twp 20 Rge 15W

Operator Name WestTech Energy Co., Inc. Lease Name Unruh 'B' Well # 1

Sec. 25 - 20 - 18W
 Sec. 20 Twp. 28 Rge. 18
46-46L East West

County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Sand	100	100
Shale	100	255
Shale	255	300
Sand	300	395
Shale & Red	395	859
Anhydrite	859	874
Anhydrite	874	883
Shale	883	1585
Shale	1585	2032
Shale	2032	2409
Shale	2409	2775
Shale	2775	3015
Shale	3015	3217
Lime	3217	3335
Lime	3335	3475
Lime	3475	3605
Lime	3605	3635

Formation Description		
<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom
Heebner	-1294	
Iatan	-1396	
Lansing	-1407	
Base KC	-1622	
Arbuckle	-1711	
DST #1: Tested from 3578-3635'. 30-30-15-45. Strong blow GTS in 5 minutes on 1st open. OTS in 5 minutes on 2nd open. Maximum gauging 1st open 398 mcf. Recovery OTS on 2nd open after 8 minutes, sample was 20% oil, 47% gas, 20% mud, 13% water; 12 minute sample was 100% oil. IF 610-759; FF 606-769; ISIP 1073; FSIP 1081.		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20. & 24#	870'	60/40	425	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3689'	Common	125	D-29, 20 Bbl. Salt Flush, 1000 Gal. BJ Flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2/ft	3630-3634			Acidized 250 gallons de-mud acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 2/8"		3680					
Date of First Production		Producing Method					
7-8-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
45 Bbls			MCF	Trace Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 3630-3634
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled