

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5591 EXPIRATION DATE 6-30-85

OPERATOR Wes Tech Energy Company, Inc. API NO. 15-009-23,473

ADDRESS R. R. #4 Box 101 COUNTY Barton County

Great Bend, Kansas 67530 FIELD Unruh South

** CONTACT PERSON K. T. Woodman PROD. FORMATION Arbuckle
PHONE (316) 265-7650

PURCHASER Koch Oil Company LEASE Unruh

ADDRESS P.O. Box 2256 WELL NO. 1-25

Wichita, Kansas 67201 WELL LOCATION N/2-N/2-SE/4

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from North Line and

CONTRACTOR 1022 Union Center Bldg. 1320 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 25 TWP 20 RGE 15 (E) (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3685' PBTD _____

SPUD DATE 3-21-84 DATE COMPLETED 3-27-84

ELEV: GR 1912 DF 1915 KB 1917

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD118214

Amount of surface pipe set and cemented 869.88 (G21526) DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

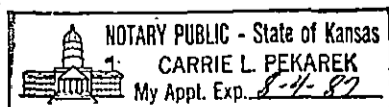
A F F I D A V I T

Catherine E. Pekarek, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Catherine E. Pekarek
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of May, 1984.



MY COMMISSION EXPIRES: August 4, 1987

Carrie L. Pekarek
(NOTARY PUBLIC)
Carrie L. Pekarek

RECEIVED
STATE CORPORATION COMMISSION

MAY 08 1984

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-25

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Check if samples sent to Geological Survey						
S and Shale	0	100	Anhydrite	+1067		
Sand	100	292	Heebner	-1293		
Shale & Red Bed	292	367	Iatan	-1393		
Red Bed	367	710	Lansing	-1410		
Anhydrite	710	850	Drum	-1527		
Anhydrite	850	870	Base K.C.	-1621		
Shale	870	879	RW Viola	-1641		
Shale	879	1100	Simpson Shale	-1671		
Shale	1100	1660	Simpson Sand	-1677		
Shale	1660	2006	Arbuckle	-1716		
Shale	2006	2285				
Shale & Lime	2285	2552				
Lime	2552	2800				
Lime	2800	3055				
Lime	3055	3200				
Lime	3200	3345				
Lime	3345	3456				
Lime	3456	3547				
Lime	3547	3634				
Arbuckle	3634	3670				
Lime	3670	3685				
DST #1: Tested from 3,577' to 3,634'; strong blow throughout flow periods, gas to surface in five minutes on preflow; bottom hole pressure 1165# stabilizing to 1145#. Recovered 900' of fluid - 240' of oil and gas cut mud (20% oil); 480' of foggy muddy oil (80% oil, 10% water, and 10% gas); 120' of foggy oil (60% oil, 20% gas, and 20% gas, and 20% water); and 60' of water. The maximum gas gauge during the test was 380,000 cubic feet per day.						
If additional space is needed use Page 2,						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	24# & 20	3685	60/40 Poz-Mix	450	3% CC 2 % Gel
Production	7-7/8	5 1/2	14	3683	50/50 " "	125	1000 gal's mud sweep, 20 bbl salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3641 1/2 - 3642
Size	Setting depth	Packer set at	2		3633 1/2 - 3634
2 7/8"	3,669				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 100 gallons mud acid	3641 1/2 - 3642
Squeezed with 150 sacks common cement	3641 1/2 - 3642
Acidized 100 gallons mud acid	3633 1/2 - 3634
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
4-20-84	Flowing
Gravity	39
Estimated Production - I.P.	Oil
	192 bbls.
Gas	MCF
Water	0 %
Gas-oil ratio	bbls.
CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations 3633 1/2 - 3634