

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5591
name WesTech Energy Co., Inc.
address Route 4, Box 101
City/State/Zip Great Bend, KS 67530

Operator Contact Person Mrs. Cathy Pekarek
Phone (316) 792-5653

Contractor: license # 6663
name DaMac Drilling, Inc. Rig #7

Wellsite Geologist Mr. David P. Williams
Phone (316) 792-5020

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-4-84 7-10-84 7-20-84
Spud Date Date Reached TD Completion Date

3690' 3682'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 864 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 864 feet depth to Surface w/ 450 SX cmt

API NO. 15-009-23,607,0000

County Barton

SE SW NE Sec 25 Twp 20 Rge 15 West

2,970 Ft North from Southeast Corner of Section
1,650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

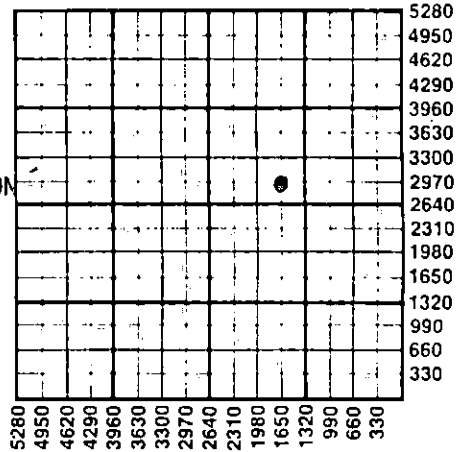
Lease Name Brining #1-25 Well# 1

Field Name Unruh South

Producing Formation Arbuckle

Elevation: Ground 1910 KB 1920

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

AUG 01 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

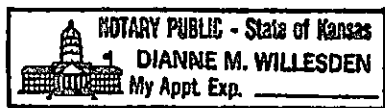
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek
Title President Date 7-30-84

Subscribed and sworn to before me this 30th day of July 19 84

Notary Public Dianne M. Willesden
Date Commission Expires 6-28-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 25 Twp. 20 Rge. 15 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1:
 Tested 3,575' to 3,636' 30 minute shut-ins. Recovered 195' total fluid, no water; 15' gassy cut mud, 120' gas & slightly oily cut mud (1% oil, 17% gas, 82% mud), and 60' of gas & oil cut mud (8% oil, 20% gas and 72% mud). Gas to surface in 3 minutes into first shut-in. Maximum gas gauging 94,500 MCF/D. BHP 955# to 1107#.

Name	Top	Bottom
Sand and Shale	0 to	221
Shale, Sand, Redbed, Anhydrite	221 to	751
Sand, Shale, & Anhydrite	751 to	853
Anhydrite	853 to	883
Shale and lime	883 to	3636
Arbuckle	3636 to	3639
Lime	3639 to	3639
Shale and lime	3639 to	3690

DST #2:
 Tested 3,576' to 3,639' 60 minute shut-ins. Recovered 615' total fluid, no water; 135' oil & gas cut mud (2% oil, 20% gas and 78% mud), 240' gas and muddy cut oil (63% oil, 20% gas, 17% mud) and 240' of gassy, muddy cut oil (68% oil, 20% gas and 12% mud). Weak to strong blow in 4 minutes. Maximum gauging 61,900 MCF/D. BHP 1118# to 1118#.

Heebner	-1292
Iatan	-1392
Lansing	-1402
Drum	-1524
Base KC	-1620
Viola	-1638
Simpson Shale	-1654
Arbuckle	-1710

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	7-7/8"	5 1/2"	14#	3,685	Common	125	D-29 & 20Db1 salt flush with 1,000 gal BJ Mud Sweep

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
5 total shots	3,636' - 3,638'	Acidized with 2 bbls. of 15% mud acid went on vacuum	3636-3638

TUBING RECORD		Liner Run	
size	set at	packer at	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-7/8"	3,670	--	
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input checked="" type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
7-20-84			
Estimated Production Per 24 Hours	Oil	Gas	Water
	40 Bbls	MCF	1 Bbls
			Gas-Oil Ratio CFPB 39+
			Gravity

METHOD OF COMPLETION		PRODUCTION INTERVAL
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input checked="" type="checkbox"/> used on lease	<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)	3636-3638
	<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled	