

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5591
name WestTech Energy Company, Inc.
address Route 4, Box 101
City/State/Zip Great Bend, KS 67530

Operator Contact Person Mrs. Cathy Pekarek
Phone (316)792-5653

Contractor: license # 5122
name Woodman & Iannitti Drilling Co.

Wellsite Geologist None
Phone

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Icer Addis
Well Name #1 Dueser
Comp. Date 1-16-74 Old Total Depth 3,643'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-10-84 Spud Date 5-11-84 Date Reached TD 5-29-84 Completion Date

3,678' Total Depth PBT

Amount of Surface Pipe Set and Cemented at 876 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 876 feet depth to surface w/ 450 SX cmt

API NO. 15-009-20, 776A

County Barton

NE, SE, NW, SW (location) Sec. 25 Twp. 20 Rge. 15 East West

3,630 Ft North from Southeast Corner of Section
2,970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

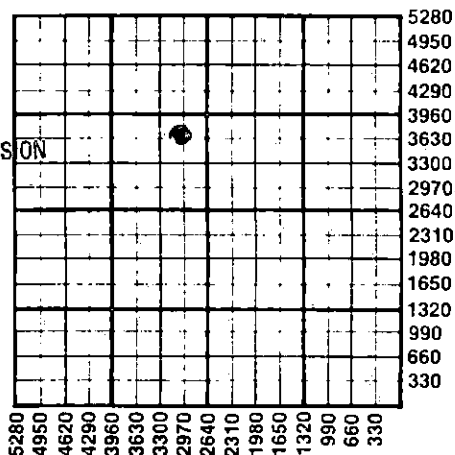
Lease Name Dueser-French Well# 1

Field Name Unruh Extension South

Producing Formation Arbuckle

Elevation: Ground 1912 KB 1917

Section Plat



RECEIVED
JUL 16 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-118214 (C-21526)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek Date 7-13-84

Title Notary Public State of Kansas
DIANNE M. WILLEDEN
Subscribed and sworn to before me this 13th day of July 1984

Notary Public Dianne M. Willesden
Date Commission Expires 6-28-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 25 Twp. 20 Rge. 15W

Operator Name WestTech Energy Co., Inc. Lease Name Dueser-French Well# 1 SEC. 25 TWP. 20 RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	865	(+1052)
Heebner	3,216	(-1299)
Brown Lime	3,317	(-1400)
Lansing	3,326	(-1409)
Conglomerate	3,552	(-1635)
Arbuckle	3,626	(-1709)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	7-7/8"	5 1/2"	14#	3,675	Common	100	D-29 3.5# gil. 20 Bbls. salt Flush 1,000 gal. BJ Mud Sweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	3,629 - 3,630			100 gallons mud acid		3629-30'	
TUBING RECORD size 2-7/8" set at 3,657 packer at					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
5-30-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30 Bbls	MCF	400 Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: Arbuckle 3629-3630
 Dually Completed.
 Commingled