

SIDE TWO

Operator Name Wes-Tech Energy Lease Name Dirks Well # 1-25 SEC. 25 TWP. 20S RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

NO LOGS WERE RUN

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample
 NO LOGS WERE RUN
 Name Top Bottom

Sand	0	100
Shale	100	295
D.Sand	295	412
Shale	412	882
Anhydrite	882	905
Shale	905	2224
Shale & Lime	2224	3039
Lime & Shale	3039	3400
Lime	3400	3766
Arbuckle	3766	3800
Arbuckle	3800	

Heebner	-1326	
Douglas	-1360	
Iatan	-1430	
Lansing	-1439	
Drum	-1568	
Base KC	-1660	
Conglomerate	-1680	
Viola	-1793	
Simpson Shale	-1804	
Arbuckle	-1838	

DST #1:

Tested from 3674' - 3675' on 30 minute shut-ins. Weak blow declining to no blow. Recovered 20' of mud, no shows. IH 2057#; FH 2047#; IF 60-60#; ISIP 220#; FSIP 260#.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	2-1/4"	8-5/8"	23#	890'	60/40 Poz	450	3%CC, 2%Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled