

ORIGINAL

15.009.24431.0000

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5591

Name: WesTech Energy Company, Inc.

Address P.O. Box 949

City/State/Zip Great Bend, KS. 67530

Purchaser: Koch Oil Company

Operator Contact Person: Cathy Pekarek

Phone (316) 792-5653

Contractor: Name: Woodman-Tannitti Drilling Co.

License: 5122

Wellsite Geologist: Todd E. Morgenstern

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

8/25/90 8/30/90 9-22-90
Spud Date Date Reached TD Completion Date

API No. 15- 009-24,431

County Barton

90' N East
E/2 SE NE Sec. 25 Twp. 20 Rge. 15 ~~XX~~ West

3,390 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

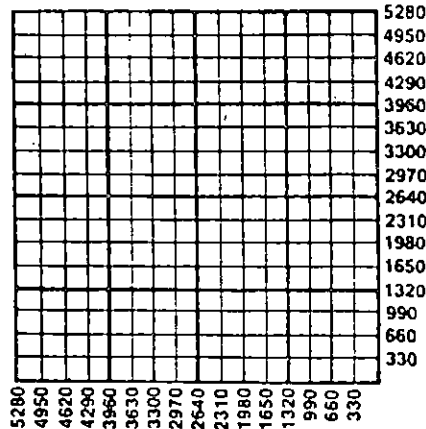
Lease Name Brining Well # B-1

Field Name Unruh-South

Producing Formation Arbuckle

Elevation: Ground 1910' KB 1915'

Total Depth 3632' PBD _____



Amount of Surface Pipe Set and Cemented at 871 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. RECEIVED STATE CORPORATION COMMISSION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

OCT 5 1990

Signature Catherine E. Pekarek

Title President Date 10-4-90

Subscribed and sworn to before me this 4th day of October, 19 90.

Notary Public Dianne K. Wells Dianne K. Wells

Date Commission Expires 7-12-91



K.C.C. OFFICE USE ONLY DIVISION
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name WESTECH ENERGY COMPANY, INC. Lease Name BRINING Well # B-1

Sec. 25 Twp. 20 Rge. 15 East West County BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td></td> <td style="text-align: center;"><input type="checkbox"/> Log</td> <td style="text-align: center;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">856'</td> <td></td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3210'</td> <td></td> </tr> <tr> <td>Toronto</td> <td style="text-align: center;">3226'</td> <td></td> </tr> <tr> <td>Douglas</td> <td style="text-align: center;">3242'</td> <td></td> </tr> <tr> <td>Brown Lime</td> <td style="text-align: center;">3309'</td> <td></td> </tr> <tr> <td>Lansing KC</td> <td style="text-align: center;">3319'</td> <td></td> </tr> <tr> <td>Base KC</td> <td style="text-align: center;">3541'</td> <td></td> </tr> <tr> <td>Viola</td> <td style="text-align: center;">3552'</td> <td></td> </tr> <tr> <td>Simpson Shale</td> <td style="text-align: center;">3575'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">3624'</td> <td></td> </tr> </table>	Formation Description				<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	Name	Top	Bottom	Anhydrite	856'		Heebner	3210'		Toronto	3226'		Douglas	3242'		Brown Lime	3309'		Lansing KC	3319'		Base KC	3541'		Viola	3552'		Simpson Shale	3575'		Arbuckle	3624'	
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	871	60/40 poz	350	3% CC 2% Gel
Production	7.875"	5 1/2"	15.5#	3626	60/40 poz	125	10% salt & 5% Gilsonite

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	Open Hole	150 Gals 15% Mud Acid 3632 500 Gals 15% NE Acid 3632

TUBING RECORD	Size 2 7/8"	Set At 3610'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 9-24-90	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	25				Trace			37

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

15.009.24431.0000

Phone 313-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

ORIGINAL

No. 5958

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-31-90	Sec.	25	Twp.	20	Range	15	Called Out	✓	On Location	2:30pm	Job Start	4:00pm	Finish	5:30pm
Lease	Brippling B		Well No.	1		Location	Dunder 2W 1/2 SW 15		County	Darton		State			

Contractor	Woodman - Kang #		
Type Job	Production casing		
Hole Size	7 7/8	T.D.	3632'
Csg.	5 1/2	Depth	3626'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool	Tri-plex	Depth	
Cement Left in Csg.	15'	Shoe Joint	15'
Press Max.		Minimum	
Meas Line	3630'	Displace	88.25 @ B15

Owner: Samuel

To: Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Westech Energy
Street: Box 949
City: Great Bend State: Ks. 67530

The above was done to satisfaction and supervision of owner, agent, or contractor

Purchase Order No. Rich Wheeler

X Rich Wheeler

CEMENT

Amount Ordered: 125 SKS 60/40 10% salt 5% gilsonite
10 @ B15 WFR #

Consisting of:

Perf. Cent. 123H Basket 11,

EQUIPMENT

No.	Cementer	<u>Ben</u>
Pumptrk. <u>62</u>	Helper	
<u>GT Bend</u> No.	Cementer	<u>Phil</u>
Pumptrk. <u>63</u>	Helper	<u>Mike M.</u>
	Driver	<u>Duane</u>
Bulktrk. <u>68</u>	Driver	

Common	<u>75</u>
Poz. Mix	<u>50</u>
Gal. WFR #	<u>420 gals.</u>
Gal. Gilsomite	<u>625 #</u>
Quickset	<u>Salt 12</u>
Sales Tax	

DEPTH of Job

Reference	<u>Pump Trk Chg</u>	
	<u>Pump Trk Mfg</u>	
	<u>1" 5 1/2" Plug</u>	
	Sub Total	
	Tax	
	Total	

Handling	<u>125</u>
Mileage	<u>9</u>
Sub Total	
Total	
Floating Equipment	

Remarks: Float held 1000# for 5
mins. released Dry!

RECEIVED
STATE CORPORATIONS COMMISSION
OCT 5 1990
CONSERVATION DIVISION
Wichita, Kansas

R.P. Thank You!

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and;

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Phone 913-483-2627, Russell, Kansas

15.009.24431.0000

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ORIGINAL

ALLIED CEMENTING CO., INC.

No. 5953

Office Home Office P.O. Box 31 Russell, Kansas 67665

Date	8-25-90	Sec	25	Twp	20	Range	15	Called Out	7:00 PM	On-Location	8:05 PM	Job Start	9:00 PM	Finish	10:00 PM
Lease	Bryson														
Well No.	B-1														
Location	Dundee 20745 WS Barton Co. Mo														
Contractor	Woodman - Summit														
Type Job	Deep Well String Surface														
Hole Size	12 1/4" ID														
Csg.	8 5/8" Depth 871'														
Tbg. Size	12 1/4" ID														
Drill Pipe	12 1/4" ID														
Tool	12 1/4" ID														
Cement Left in Csg.	15' Shoe Joint														
Press Max	Minimum														
Meas Line	858' Displace 5511 BBLs														
Perf.															

EQUIPMENT

CT Bend	No. 195	Cement	Phil
Pumptrk		Helper	Juck
Pumptrk		Helper	
Bulktrk	179	Driver	Spencer
Bulktrk		Driver	

DEPTH of Job	571' & 39'
Reference	Pumps into Well
Yield	Pumps into Well
Sub Total	571' & 39'

Remarks: Cement Phil, Gravelite

Owner: Same

Charge: Westech Energy Co. Inc. Box 949 Great Bend, Mo 67530

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. 11-28044

Rich Wheeler

CEMENT

Amount to be paid 60% of 350 = 210

Ordered 350 @ 1/40 = 2 & 3/4

Consisting of	Common 210
Poz. Mix	140
Gel	11
Chloride	11
Quickset	11
Handling	350
Mileage	9
Sub Total	210
Total	210

RECEIVED STATE CORPORATION COMMISSION

OCT 5 1990

CONSERVATION DIVISION Wichita, Kansas

R.P. Thank You!

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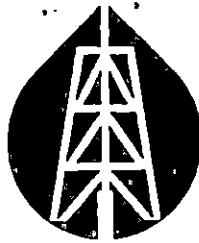
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ORIGINAL



WestTech

WestTech Energy Company, Inc.

DRILLERS LOG - BRINING B-1

0	-	70	Sand
70	-	290	Shale
290	-	371	Sand
371	-	382	Sand
382	-	856	Shale
856	-	874	Anhydrite

RECEIVED
STATE CORPORATION COMMISSION

OCT 5 1990

CONSERVATION DIVISION
Wichita, Kansas

SUPERIOR TESTERS ENTERPRISES INC.

ORIGINAL

WELL IDENTIFICATION DATA

COMPANY : WESTECH ENERGY COMPANY WELL NAME : BRINING "B"#1
 ADDRESS : P.O. BOX 949 GREAT BEND LOCATION : 90'NE/2-SE-NE 25-20S-15W
 STATE & COUNTY : KANSAS, BARTON FIELD :
 ELEV. (GR) : 1910 (KB) : 1915 TEST DATE : 8-31-1990

EQUIPMENT AND HOLE DATA

FORMATION TESTED : ARBUCKLE DRILL PIPE LENGTH(ft) : 3176
 TEST INT. KB : 3626 to 3632 DRILL PIPE O.D. (in) : 3.82
 ANCHOR LENGTH(ft) : 6 WEIGHT PIPE LENGTH(ft) : 432
 TYPE OF TEST : Conventional WEIGHT PIPE ID : 2.75
 TOTAL DEPTH(ft-kg) : 3632 DRILL COLLAR LENGTH(ft) :
 MAIN HOLE SIZE(in) : 7 7/8 DRILL COLLAR I.D. (in) : 2.259
 MUD WEIGHT : 9.4 TOP PACKER DEPTH(kb) : 3621
 MUD VISCOSITY : 58 BOTTOM PACKER DEPTH(kb) : 3626
 MUD CHLORIDES : 6000 DUAL PACKERS :
 SURFACE CHOKE : 3/4 PACKER SIZE(in) : 6 3/4
 BOTTOM CHOKE(in) : 3/4 PACKER HOLD : Yes
 TOOL SIZE(O.D.) : 5 1/2 TOOL PLUG : No
 TOOL JOINT SIZE(F.H.) : 4 1/2 REVERSED OUT : No
 RESERVOIR TEMPERATURE(F) : 114 TEST TICKET NUMBER : 11514

EXTRA EQUIPMENT : -JARS -SAFETY JOINT
 -INSURANCE

ELEMENT SERIAL NO. : 906
 RANGE : 0 - 2875 CLOCK RANGE : 12 HOURS
 CAL. EQU. : 720.06 * Defl. + 3.83

SURFACE BLOW

1st Opening : STRONG BLOW-GAS TO SURFACE IN 18 MINUTES
 2nd Opening : STRONG BLOW

RECOVERY

Recovered 150 feet of CLEAN GASSY OIL
 Recovered 180 feet of HEAVY OIL AND GAS CUT MUDDY WATER
 Recovered 50 feet of OIL AND GAS CUT WATER
 Recovered 10 feet of WATER

RECEIVED
 STATE CORPORATION COMMISSION

OCT 5 1990

REMARKS :

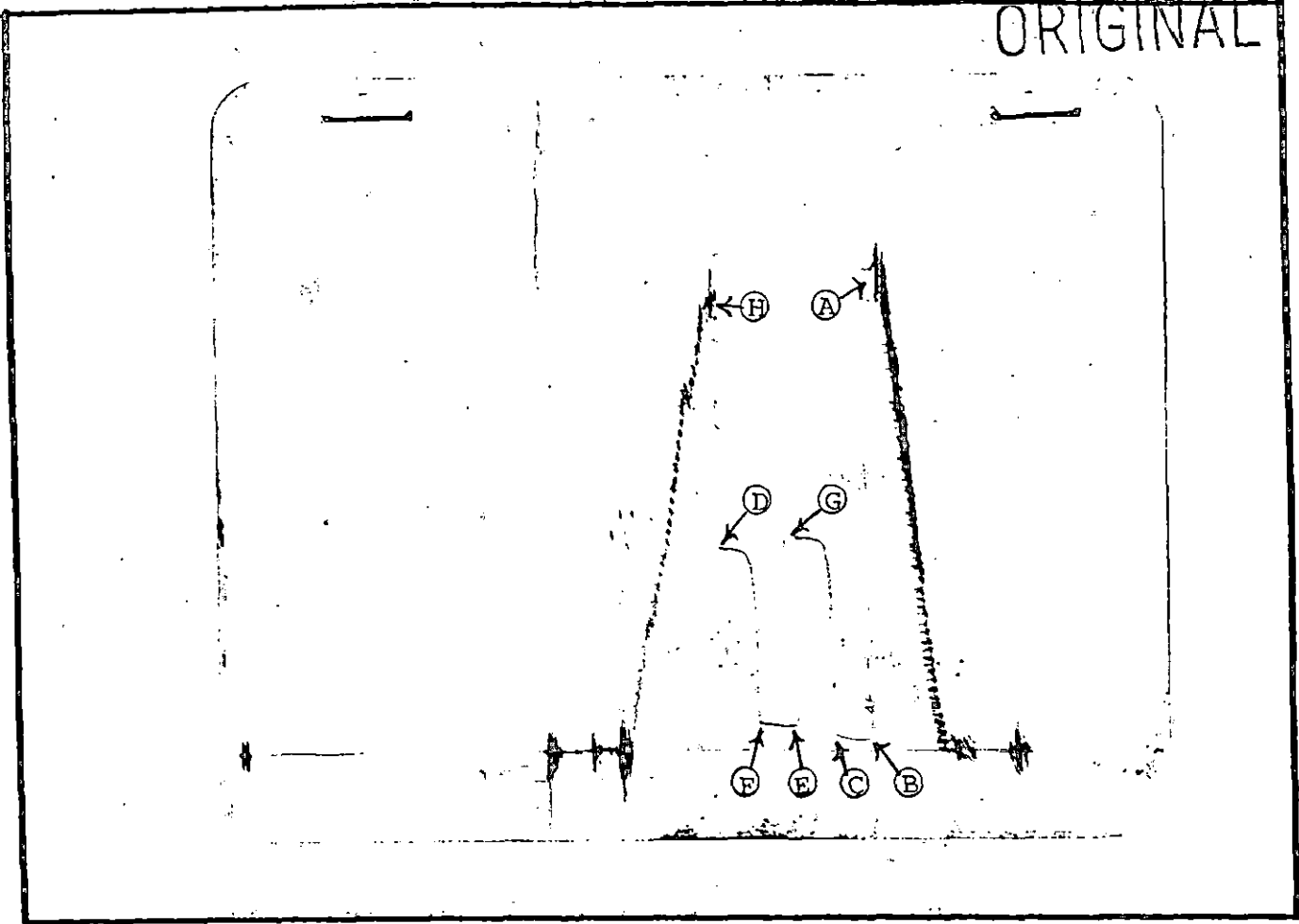
C. 1
 Wichita, Kansas

WITNESSED BY : TODD MORGENSTERN

TOOL OPERATOR : GENE BUDIG

INTERPRETATION BY : SUPERIOR TESTERS ENTERPRISES INC.

ORIGINAL



This is an actual photograph of recorder chart.

POINT	PRESSURE		P.S.I.
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	1884	1903	P.S.I.
(B) First Initial Flow Pressure	58	39	P.S.I.
(C) First Final Flow Pressure	72	55	P.S.I.
(D) Initial Closed-In Pressure	855	846	P.S.I.
(E) Second Initial Flow Pressure	94	97	P.S.I.
(F) Second Final Flow Pressure	115	108	P.S.I.
(G) Final Closed-In Pressure	819	809	P.S.I.
(H) Final Hydrostatic Mud	1869	1762	P.S.I.

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CONSERVATION DIVISION
Wichita, Kansas

COMPANY Westech Energy COMPASS- WELL NO. Brining "B" #1 SEC 25 TWP 20S RGE. 15W TEST NO. 2 DATE 8-31-1990

ORIGINAL

SUPERIOR TESTERS ENTERPRISES INC.

WELL IDENTIFICATION DATA

COMPANY : WESTECH ENERGY COMPANY WELL NAME : BRINING "B"#1
 ADDRESS : P.O. BOX 949 GREAT BEND LOCATION : 90'NE/2-SE-NE 25-20S-15W
 STATE & COUNTY : KANSAS, BARTON FIELD :
 ELEV. (GR) : 1910 (KB) : 1915 TEST DATE : 8-30-1990

EQUIPMENT AND HOLE DATA

FORMATION TESTED : ARBUCKLE DRILL PIPE LENGTH(ft) : 3162
 TEST INT. KB : 3572 to 3632 DRILL PIPE O.D. (in) : 3.82
 ANCHOR LENGTH(ft) : 60 WEIGHT PIPE LENGTH(ft) : 382
 TYPE OF TEST : Conventional WEIGHT PIPE ID : 2.75
 TOTAL DEPTH(ft-kg) : 3632 DRILL COLLAR LENGTH(ft) :
 MAIN HOLE SIZE(in) : 7 7/8 DRILL COLLAR I.D. (in) : 2.259
 MUD WEIGHT : 9.4 TOP PACKER DEPTH(kb) : 3568
 MUD VISCOSITY : 58 BOTTOM PACKER DEPTH(kb) : 3572
 MUD CHLORIDES : 6000 DUAL PACKERS :
 SURFACE CHOKE : 3/4 PACKER SIZE(in) : 6 3/4
 BOTTOM CHOKE(in) : 3/4 PACKER HOLD : Yes
 TOOL SIZE(O.D.) : 5 1/2 TOOL PLUG : No
 TOOL JOINT SIZE(F.H.) : 4 1/2 REVERSED OUT : No
 RESERVOIR TEMPERATURE(F) : 117 TEST TICKET NUMBER : 11513

EXTRA EQUIPMENT : -JARS -SAFETY JOINT
 -INSURANCE

ELEMENT SERIAL NO. : 906
 RANGE : 0 - 2875 CLOCK RANGE : 12 HOURS
 CAL. EQU. : 720.06 * Defl. + 3.83

SURFACE BLOW

1st Opening : STRONG BLOW-GAS TO SURFACE IN 7 MINUTES
 2nd Opening : STRONG BLOW

RECOVERY

Recovered 240 feet of SLIGHTLY MUDDY WATER WITH A TRACE OF OIL
 Recovered 240 feet of OIL AND GAS CUT MUDDY WATER
 Recovered 900 feet of SLIGHTLY OIL CUT MUDDY WATER
 Recovered 320 feet of VERY SLIGHTLY OIL AND GAS CUT WATER

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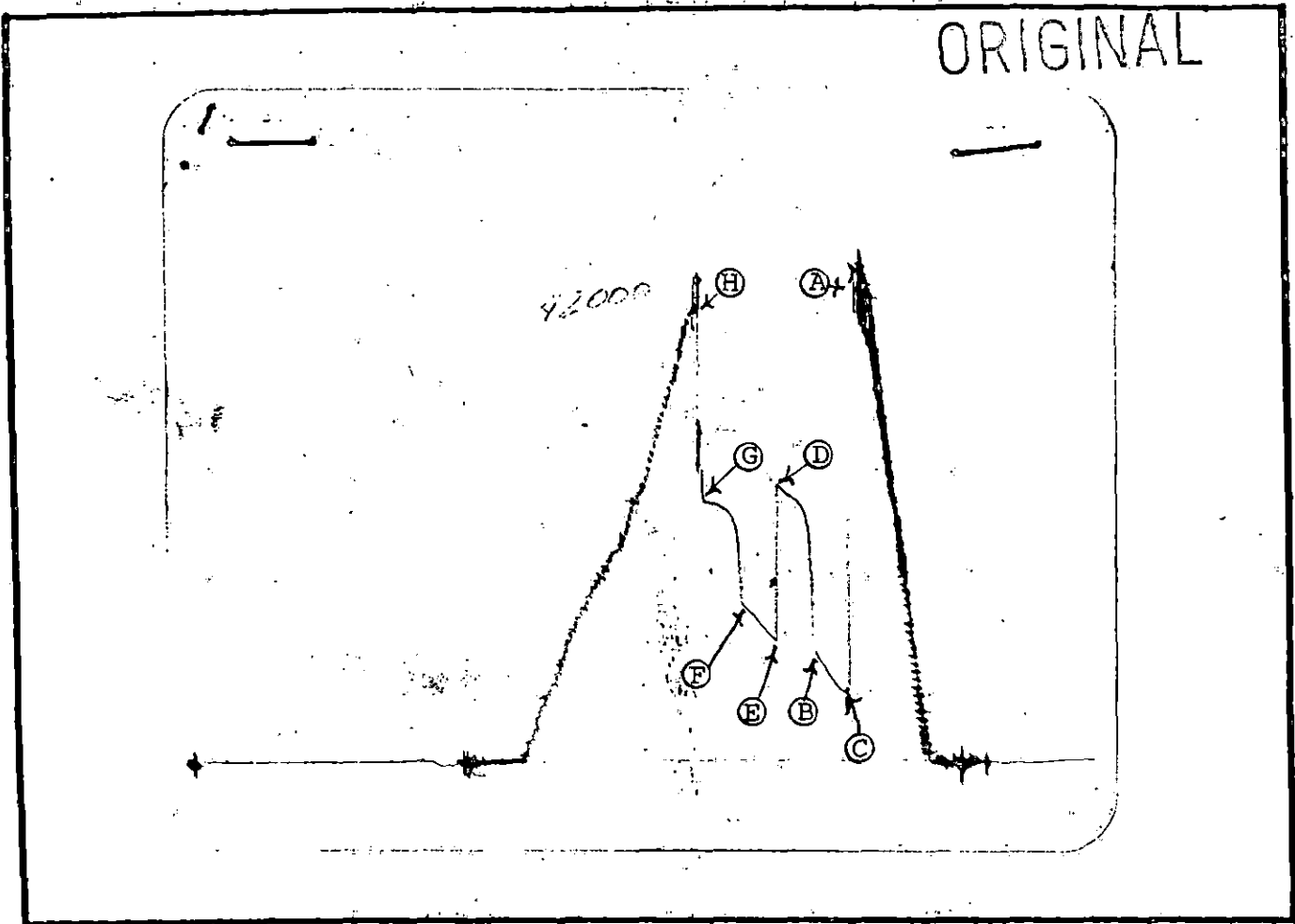
REMARKS :

CONSERVATION DIVISION
 Wichita, Kansas

WITNESSED BY : TODD MORGENSTERN TOOL OPERATOR : GENE BUDIG

INTERPRETATION BY : SUPERIOR TESTERS ENTERPRISES INC.

ORIGINAL



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	1855	1893	P.S.I.
(B) First Initial Flow Pressure	268	273	P.S.I.
(C) First Final Flow Pressure	427	432	P.S.I.
(D) Initial Closed-In Pressure	1087	1102	P.S.I.
(E) Second Initial Flow Pressure	485	485	P.S.I.
(F) Second Final Flow Pressure	616	624	P.S.I.
(G) Final Closed-In Pressure	1022	1038	P.S.I.
(H) Final Hydrostatic Mud	1833	1813	P.S.I.

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