

ACO-1

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 600'
Estimated height of cement behind pipe at surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			E-LOG TOPS	
Surface Soil	0	165		
Shale	165	350	Anhydrite	936'
Sand	350	452	B/Anhydrite	960'
Shale & Red Bed	452	936	Heebner	3247'
Anhydrite	936	961	Toronto	3261'
Shale	961	1493	Brown Lime	3331'
Shale & Lime	1493	2513	Lansing	3341'
Lime & Shale	2513	3020	B/KC	3563'
Lime	3020	3610	Conglomerate	3601'
Conglomerate	3610	3674	Arbuckle	3672'
Arbuckle	3674	3684	R.T.D.	3684'
RTD		3684		

DST #1 (3460'-3509')
30/45/75/90
Rec. 90' wtr. cut mud, 260' mdy. wtr.
FP's 52#-83#/187#-208#
SIP's 1122#/1142#

DST #2 (3668'-3674') MISRUN

DST #3 (3654'-3674')
30/30/30/30
Rec. 20' mud
FP's 22#-22#/34#-34#
SIP's 583#/752#

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

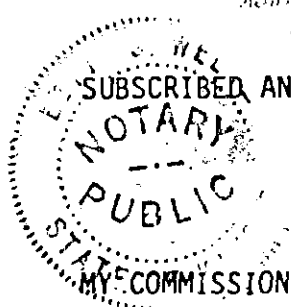
STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR K & E Petroleum, Inc.
OPERATOR OF THE Fleske LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 10th DAY OF November 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wayne L. Brinegar
SUBSCRIBED AND SWORN TO BEFORE ME THIS 18th DAY OF November 19 81



Betty J. Weltz
NOTARY PUBLIC
Betty J. Weltz

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely
Make Required AffidavitCOUNTY Barton SEC. 3 TWP. 20S RGE. 15W E/W
Location as in quarters or footage from lines:
NW/4 SW/4 NW/4

Locate Well
correctly on above
Section Platt.Lease Owner K & E Petroleum Inc.Lease Name Fleske Well No. 1Office Address 100 South Main, Wichita, Ks. 67202Character of Well (Completed as Oil, Gas or Dry Hole): D & ADate Well Completed November 10, 1981Application for plugging filed November 10, 1981Plugging commenced November 10, 1981Plugging completed November 10, 1981Reason for abandonment of well or producing formation D & AWas permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? YesName of Conservation Agent who supervised plugging of this well Duane L. RankinProducing formation Depth to top bottom T.D. 3,684'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

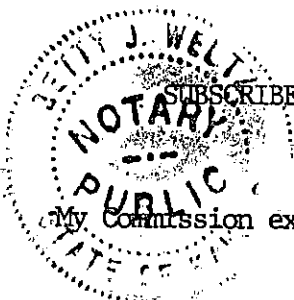
Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	943.70'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.Hole plugged @ 660' w/60 sx cement@ 330' w/40 sx cement1/2 sx Halls & Plug @ 40' w/10 sx cement to surface10 sx cement in rathole50-50 Pozmix, 2% Gel, 3% C.C.Allied Cementing Company

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Red Tiger Drilling Company1720 KSB Building, Wichita, Kansas 67202STATE OF KANSAS COUNTY OF SEDGWICK, ss.Wayne L. Brinegar, Vice Pres. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements; and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.(Signature) Wayne L. Brinegar300 Hardage Center, 100 S. Main, Wichita,
(Address) KS 67202SUBSCRIBED AND SWORN TO before me this 18th day of November, 19 81Betty J. Weltz Notary Public.My Commission expires: September 6, 1983RECEIVED
STATE CORPORATION COMMISSION

NOV 19 1981

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR K & E Petroleum Inc.API NO. 15-009-22,504-0000ADDRESS Hardage Center - Suite 300COUNTY Barton100 South Main, Wichita, Ks. 67202FIELD Fleske (Abd.)**CONTACT PERSON Wayne L. BrinegarLEASE FleskePHONE 316-264-4301

PROD. FORMATION _____

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION NW/4 SW/4 NW/4330 Ft. from West Line and990 Ft. from South Line ofthe NW/4 SEC. 3 TWP. 20S RGE. 15W

DRILLING

CONTRACTOR Red Tiger Drilling

ADDRESS _____

1720 KSB BuildingWichita, Kansas 67202

PLUGGING

CONTRACTOR Red Tiger Drilling Company

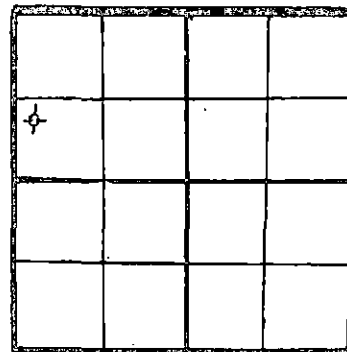
ADDRESS _____

1720 KSB Building, Wichita, Ks.TOTAL DEPTH 3,684'

PBDT _____

SPUD DATE 10/31/81DATE COMPLETED 11/10/81ELEV: GR 1959 DF _____ KB 1,964'DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSReport of all strings set — surface, intermediate, production, etc. (New) / ~~(X)~~ casing — Surface

MISC. _____

KCC. ☒KGS ☒WELL
PLAT(Quarter)
or (Full)
Section -
Please
indicate.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	951'	Light Common	300 sx 150 sx	3% C.C. 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

TEST DATE: _____

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ bbls. _____ MCF _____	CONSERVATION DIVISION Wichita, Kansas
Disposition of gas (vented, used on lease or sold)	Producing interval (s)	Gas-oil ratio _____

** The person who can be reached by phone regarding any questions concerning this information.

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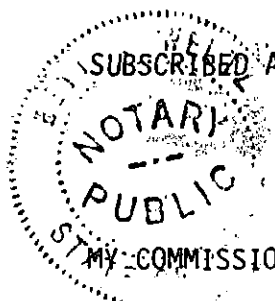
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