

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-22, 204.0001

County Barton

C. N¹/₂ NE Sec. 6 Twp. 20 Rge. 15 X^E

4620 Feet from (S)W (circle one) Line of Section

1320 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schultz Well # 1

Field Name Behrens

Producing Formation N/A

Elevation: Ground 1985 KB 1990

Total Depth 3760 PBDT

Amount of Surface Pipe Set and Cemented at 660 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan 11-7-93
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Deviating method used _____

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 3831

Name: Fritzler Trucking, Inc

Address P O Box 544

201 W. Ash

City/State/Zip Ness City, KS 67560

Purchaser: Fritzler Trucking, Inc.

Operator Contact Person: Mike J. Fritzler

Phone (913) 798-3641

Contractor: Name: N/A

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

_____ Oil X SWD _____ S10W _____ Temp. Abd.
_____ Gas _____ ENHR _____ S16W
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Bear Petroleum, Inc

Well Name: Schultz #1

Comp. Date _____ Old Total Depth 3760

X Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back 3754 PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
X Other (SWD or Inj?) Docket No. D-23, 246

12/26/80
Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

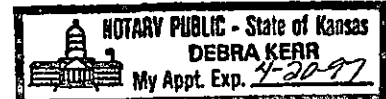
Signature Mike J. Fritzler

Title president Date 7-2-93

Subscribed and sworn to before me this 2 day of July 19 93

Notary Public Debra Kerr

Date Commission Expires 4-20-97



RECEIVED
K.C.C. OFFICE OF OIL AND GAS CONSERVATION COMMISSION
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution: ✓ KCC _____ SWD _____ ENHR, Kansas _____ Other (Specify)
KCS _____ Plug
JUL 6 1993

Operator Name Fritzler Trucking, Inc Lease Name Schultz Well # 1
 Sec. 6 Twp. 20 Rge. 15 East County Barton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	N/A	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:	N/A		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8"		660'		250	
		4 1/2"		3754'		100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge-Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Four	N/A	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
		2 7/8" plastic lined	3690'	3692					
Date of First, Resumed Production, SMD or Inj.			Producing Method						
			N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	N/A	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Completed Other (Specify)

Production Interval: N/A