

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 009-24,505.0000 **COPY**  
County BARTON  
NE- SW- NW Sec. 06 Twp. 20s Rge. 15 xx W

Operator: License # 4767

1650 Feet from S (M) (circle one) Line of Section

Name: RITCHIE EXPLORATION, INC.

990 Feet from E (W) (circle one) Line of Section

Address 125 N. Market

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Suite 1000

City/State/Zip Wichita KS 67202

Lease Name HETZKE Well # I

Purchaser: none

Field Name Behrens

Operator Contact Person: Bob Mathiesen

Producing Formation none

Phone ( 316 ) 267-4375

Elevation: Ground 1988' KB 1993'

Contractor: Name: WOODMAN-IANNITTI DRILLING CO.

Total Depth 3770' PBD' n/a

License: 5122

Amount of Surface Pipe Set and Cemented at 1018 Feet

Wellsite Geologist: Kevin Kessler

Multiple Stage Cementing Collar Used? Yes XX No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

XX New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil \_\_\_\_\_ SMD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
XX Dry \_\_\_\_\_ Other (Core, VSW, Expl., etc.)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

If Workover/Re-Entry: old well info as follows

Drilling Fluid Management Plan ACT 1 D?A  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 79,000 ppm Fluid volume 500 bbls

Well Name: \_\_\_\_\_

Deswering method used evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inf/SMD  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SMD or Inf?) Docket No. \_\_\_\_\_

Operator Name 7-10-1992

5/19/92 5/24/92 5/25/92  
Spud Date Date Reached TD Completion Date

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 7/10/92

Subscribed and sworn to before me this 10<sup>th</sup> day of July 19 92.

Notary Public Glenna E. Lowe

Date Commission Expires \_\_\_\_\_

GLENN E. LOWE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-18-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SMD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)