

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

CONFIDENTIAL

API NO. 15-009-24,509-0000  
County Barton  
NW - NW - NW Sec. 7 Twp. 20 Rge. 15 X <sup>E</sup> <sub>W</sub>

Operator: License # 4767  
Name: RITCHIE EXPLORATION, INC.  
Address 125 N. Market, Suite 1000  
Wichita, KS 67202  
City/State/Zip \_\_\_\_\_

330' - Feet from S(N) (circle one) Line of Section  
330' - Feet from E(W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: D & A  
Operator Contact Person: A. Scott Ritchie III  
Phone (316) 267-4375

Lease Name SMITH TRUST Well # 1  
Field Name Pawnee Rock  
Producing Formation D & A

Contractor: Name: ALLEN DRILLING COMPANY  
License: 5418

Elevation: Ground 2006' KB 2011'  
Total Depth 3870 PBDT --  
Amount of Surface Pipe Set and Cemented at 1033 Feet

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from NA  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan API DFD  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date 2/19/92 2/26/92 2/27/92  
Spud Date Date Reached TD Completion Date  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Chloride content 11,000 ppm Fluid volume 338 bbls  
evaporation \_\_\_\_\_  
Location of NO disposal if hauled offsite: NA  
Operator 1002  
License No. \_\_\_\_\_  
County Barton Docket No. \_\_\_\_\_

PLEASE  
INFO  
CONV

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 10 1992  
CONSERVATION DIVISION  
WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 3-10-92  
Subscribed and sworn to before me this 10th day of March  
19 92  
Notary Public [Signature]  
Date Commission Expires 8-29-95

LISA THIMMESCH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 8-29-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)