

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name Woodman-Iannitti Oil Company
Address P.O. Box 308
City/State/Zip Great Bend, KS. 67530

Purchaser NONE

Operator Contact Person D. J. Iannitti
Phone (316) 792-2921

Contractor: License # 5122
Name Woodman-Iannitti Drilling Company

Wellsite Geologist Todd Morgenstern
Phone (316) 792-1314

Designate Type of Completion
XX New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable

7/11/87... 7/18/87... 7/18/87...
Spud Date Date Reached TD Completion Date

3812'... 3812'...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1051 feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name BJ Titan
Invoice # UV192

API NO. 15-009-24,244

County BARTON

C.W/2.NE..SW. Sec.7... Twp..20.Rge15... XX West

1980 Ft North from Southeast Corner of Section
3640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

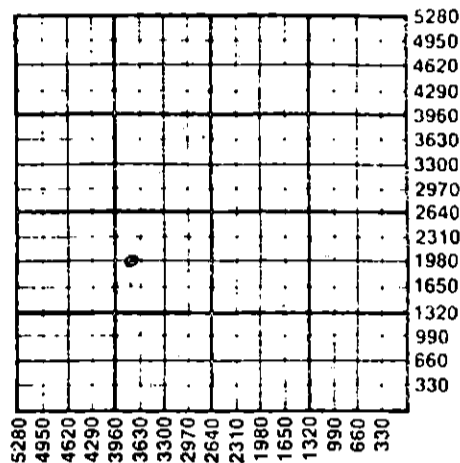
Lease Name UNRUH Well # 1

Field Name

Producing Formation None

Elevation: Ground 2027' KB 2032'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream,pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

XX Other (explain) From farmer (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X D.J. Iannitti

Title Partner Date 7/28/87

Subscribed and sworn to before me this 28th day of July 1987

Notary Public Margaret Kennedy

Date Commission Expires 3-21-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

JUL 29 1987

Form ACO-1 (5-86)

Sec. 7, Twp. 20, Rge. 15 W

SIDE TWO

Operator Name **WOODMAN-LANNITTJ.OIL.COMPANY** Lease Name **UNRUH** Well # **1**

Sec **7** Twp **20** Rge **15** East West County **BARTON**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | |
|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample |
|--|--|

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|--------|-----|--------|-----------|-------|-------|---------|-------|-------|---------|-------|-------|---------|-------|-------|------------|-------|-------|---------|-------|-------|---------|-------|-------|----------|-------|-------|----|-------|-------|
| 0 - 449 Shale 449 - 573 Sand 573 - 1044 Shale 1044 - 1067 Anhydrite 1067 - 1600 Shale 1600 - 2493 Shale & Lime 2493 - 3177 Lime & Shale 3177 - 3690 Lime 3690 - 3812 Arbuckle DST #1 3731'-3755' 30-30-30-30 Recovered 50' GIP 1750' SW IH 1956 IF 281-643 ISIP 807 FF 704-786 FSIP 807 FH 1946 Chlorides 55,000 Temp 117° DST #2 3759'-3770' 30-30-30-30 Recovered 600' GIP 1800' SW IH 1997 IF 35-797 ISIP 807 FF 807-807 FSIP 807 FH 1936 | <table border="0" style="width:100%"> <tr> <td style="text-align: right;">Name</td> <td style="text-align: right;">Top</td> <td style="text-align: right;">Bottom</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: right;">1044'</td> <td style="text-align: right;">+ 988</td> </tr> <tr> <td>Heebner</td> <td style="text-align: right;">3336'</td> <td style="text-align: right;">-1304</td> </tr> <tr> <td>Toronto</td> <td style="text-align: right;">3354'</td> <td style="text-align: right;">-1322</td> </tr> <tr> <td>Douglas</td> <td style="text-align: right;">3366'</td> <td style="text-align: right;">-1334</td> </tr> <tr> <td>Brown Lime</td> <td style="text-align: right;">3420'</td> <td style="text-align: right;">-1388</td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">3430'</td> <td style="text-align: right;">-1398</td> </tr> <tr> <td>Base KC</td> <td style="text-align: right;">3660'</td> <td style="text-align: right;">-1628</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: right;">3690'</td> <td style="text-align: right;">-1658</td> </tr> <tr> <td>TD</td> <td style="text-align: right;">3812'</td> <td style="text-align: right;">-1780</td> </tr> </table> | Name | Top | Bottom | Anhydrite | 1044' | + 988 | Heebner | 3336' | -1304 | Toronto | 3354' | -1322 | Douglas | 3366' | -1334 | Brown Lime | 3420' | -1388 | Lansing | 3430' | -1398 | Base KC | 3660' | -1628 | Arbuckle | 3690' | -1658 | TD | 3812' | -1780 |
| Name | Top | Bottom | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1044' | + 988 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3336' | -1304 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3354' | -1322 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Brown Lime | 3420' | -1388 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3430' | -1398 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base KC | 3660' | -1628 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3690' | -1658 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TD | 3812' | -1780 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Clorides 33,000 Temp 118° CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 1051' | 60/40 Poz | 400 | 3%CC, 2%gel |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| | Bbls | MCF | Bbls | CFPB | |
| | | | | | |

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed

Commingled