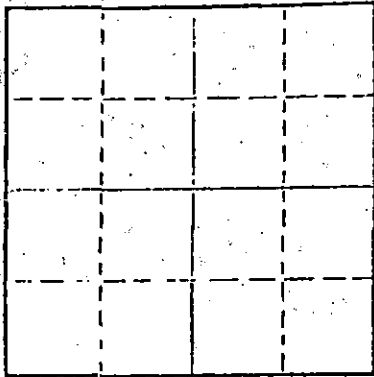


STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

WELL PLUGGING RECORD

Ness County, Sec. 14 Twp. 20 Rge. 24 (E) W (W)

NORTH



Locate well correctly on above Section Plat

Location as "NE/CNWSW" or footage from lines SE SE SE
Lease Owner Meltzer Oil Company
Lease Name Petersilie 'A' Well No. 7
Office Address Drawer 'B', Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 4/25/76 19
Application for plugging filed 4/25/76 19
Application for plugging approved 4/25/76 19
Plugging commenced 4/25/76 19
Plugging completed 4/25/76 19
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4386 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	surface	0	286	8-5/8	yes	no

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

bottom plug at 550' with 50 sx
middle plug @ 240' with 25 sacks, 2%
Top plug & bridge at 40' with 10 sx
2 sks in rat hole

Job complete at 5:15 p.m.

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MAY 05 1976

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bill Rowe
Address Box 1131, Great Bend, Kansas 67530

5-5-1976

STATE OF Kansas COUNTY OF Sedgwick ss.
James C. Remsberg

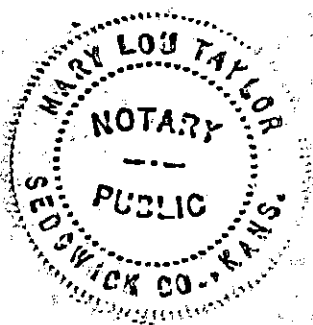
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James C. Remsberg
James C. Remsberg
408 One Twenty Building, Wichita, Ks. 67202
(Address)

Subscribed and sworn to before me this 1st day of May 19 76

My commission expires January 17, 1977

Mary Lou Taylor
Mary Lou Taylor
Notary Public.



DRILLERS LOG

COMPANY: MELTZER OIL COMPANY
 Drawer 'B'
 Great Bend, Kansas 67530

LEASE: Petersilie 'A' No.7
 SE SE SE
 14-20-24W
 Ness County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
 408 One Twenty Building
 Wichita, Kansas 67202

TOTAL DEPTH: 4386'

COMMENCED: April 19, 1976

COMPLETED: April 25, 1976

SURFACE: 295.86' Set at 286' with 175 sx cement

0 to 291' Surface hole
 291' to 973' Shale
 973' to 1225' sand
 1225' to 2460' shale & shells
 2460' to 3037' Shale & lime
 3037' to 4210' Lime & Shale
 4210' to 4381' Lime
 4381' to 4386' Mississippian
 4386' RTD

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MAY 05 1976

CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS

COUNTY OF SEDGWICK

I, JAMES C. REMSBERG, of the Slawson Drilling Company, Inc.
 upon oath state that the above and foregoing is a true and correct copy of the
 log of the Petersilie 'A' No. 7 well.

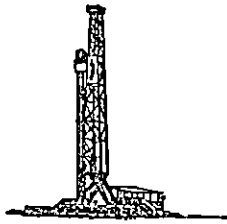
James C. Remsberg
 James C. Remsberg

Subscribed and sworn to me on May 1, 1976!

My commission expires January 17, 1977

Mary Lou Taylor
 Mary Lou Taylor, Notary





LEWIS D. CHUBB
Geologist - Petroleum - Geophysicist
1507 Van Fleet P. O. Box 854
GREAT BEND, KANSAS 67530

Phone (316) 793-6749

April 26, 1976

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MAY 05 1976

CONSERVATION DIVISION
Wichita, Kansas

MELTZER OIL COMPANY
Drawer 'B'
Great Bend, Kansas 67530

Re: Petersilie "A"-7
SE SE SE, Sec. 14-20s-24w
Ness County, Kansas

Dear Mr. Meltzer:

The following is the geological report for the above captioned well:

CONTRACTOR:	SLAWSON DRILLING, Rig 2
DATE COMMENCED:	April 19, 1976
DATE COMPLETED:	April 25, 1976
ROTARY TOTAL DEPTH:	4386'
SURFACE CASING:	Set 8 5/8 @ 286 w/175 sacks cement
ELEVATIONS:	2285 KB; 2283 DF; 2280 GL.
DEPTH MEASURED FROM:	2285 KB
DRILLING TIME PLOTTED:	3600' to 4386' RTD.
SAMPLES EXAMINED:	3600' to 4386' RTD
DRILL STEM TEST (Western)	Mississippian
LOGS:	None
COMPLETION:	Plugged and Abandoned

FORMATION DATA

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Anhydrite	1505-1525	780
Heebner	3688	-1403
Toronto	3709	-1424
Lansing	3739	-1454
Base Kansas City	4156	-1871
Fort Scott	4250	-1965
Cherokee	4274	-1989
Conglomerate	4323	-2038
Mississippian	4366	-2081
R. T. D.	4386	-2101

STRUCTURAL POSITION IN RELATION TO NEARBY TESTS

<u>FORMATION</u>	<u>Petersilie SE SE SE Sec. 14</u>	<u>Petersilie SW SE SE Sec. 14</u>	<u>Petersilie A-6 SE SW SE Sec. 14</u>
Anhydrite	780	803	
Heebner	-1403	-1396	-1397
Lansing	-1454	-1448	-1447
Base Kansas City	-1871	-1864	-1863
Ft. Scott	-1965	-1961	-1962
Cherokee	-1989		
Conglomerate	-2038	-2036	-2030
Mississippian	-2081	-2070	-2067
TD	-2101	-2088	-2096

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MAY 05 1976

CONSERVATION DIVISION
Wichita, Kansas

ZONES OF INTEREST

<u>FORMATION</u>	<u>DEPTH</u>	<u>DESCRIPTION</u>
Ft. Scott	4250-4253	Limestone, tan, brown, fossiliferous, psuedo-oolitic fossil cast and interfossiliferous porosity. Trace free oil, stain, poorly developed porosity thin.
Conglomerate	4350-4355	Sandstone, tan, gray, fine to medium grained, angular to subangular, shaly, dead oil and gilsonitic judged no value.
Mississippian	4366-4386	Dolomite, tan, brown, gray, fine to medium crystalline, slightly oolitic and much dense, with associated shales. Slight show free oil, good odor and stain, weathered zone.
Drill Stem Test #1	4368-4381	Open 30 Min. Weak Blow Recovered 6' Drilling Mud IFP: 20-20 (15) ISIP: 31 (15) FFP: 20-20 (15) FSIP: 31 (15)

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S.W.C. REGULATION COMMISSION

MAY 05 1976

SUMMARYCONSERVATION DIVISION
Wichita, Kansas

The subject well was under geological supervision from 4150' to 4386' RTD. Samples were examined and drilling time plotted from 3600' to 4386 RTD. Several zones of porosity was noted in the Lansing - Kansas City section; however, no stain was noted.

The Ft. Scott carried a show of oil, the porosity was thin and poorly developed and judged no value.

The Cherokee zone was void of sand and had no porosity development in the limes.

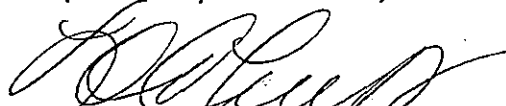
The Conglomerate consisted of cherts and associated shales. Near the base a sandstone was encountered. This sand was interpreted to be thinly laminated sands and shales, carried a show of dead oil and contained much gilsonites, judged to be of no value.

The Mississippian consisted of weathered dolomite and shale. Shows of oil were noted; however, good clean crystalline dolomite was not encountered.

RECOMMENDATION

It is recommended that the well be plugged and abandoned on the basis of the low structural position, the results of Drill Stem Test #1 and the lack of good crystalline dolomite which might be productive.

Respectfully submitted,



L. O. Chubb, Geologist