

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Barton County: Sec. 17 Twp. 20S Rge. 15W (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW NW

Lease Owner Alkay Oil Company

Lease Name Deckert Well No. 1

Office Address 929 Kennedy Bldg. Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 5-13-48 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 5-22-48 19

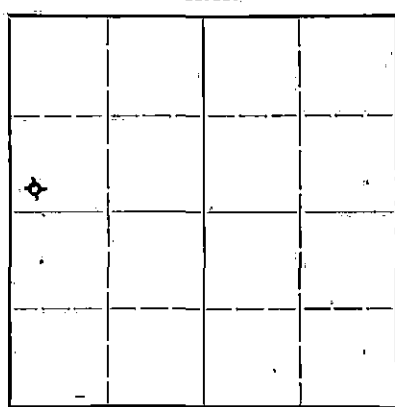
Plugging completed 5-22-48 19

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well G. D. Stough

Producing formation Arbuckle Lime Depth to top 3802' Bottom 4002' Total Depth of Well 4002' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Lime	Water	3575'	3600'	10 3/4"	700'	None
Arbuckle Lime	Oil & Water	3802'	4002'	5 1/2"	3897'	3070'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4002' Total Depth

- 4002' - 3930' Crushed Rock and Cal Seal
- 3930' - 3838' Cement
- 3838' - 3800' Heavy Mud
- 3800' - 3756' Cement
- 3756' - 200' Heavy Mud
- 200' - 155' Plug and cement
- 155' - 30' Mud
- 30' - 0' Cement

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to ALKAY OIL COMPANY
Address 929 Kennedy Bldg. Tulsa, Oklahoma

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.

Frank O. Bennett (employee of owner) or ~~CONTRACTOR~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank O. Bennett

929 Kennedy Building - Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of May 1948

Geraldine Gibson
Notary Public.

My commission expires 6-6-50

PLUGGING
FILE SEC 17 Twp 20 R 15W
BOOK PAGE 21 LINE 26

AIKAY OIL COMPANY

#1 Deckert

Elevation 2085

SW SW NW Sec. 17-20S-15W

Barton Co., Kansas

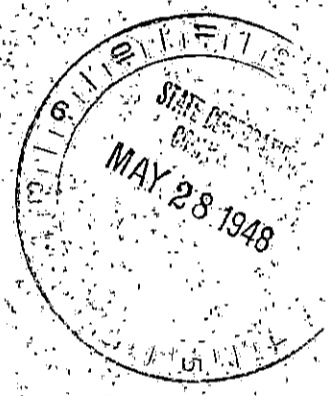
Commenced 11-2-47
Completed 5-13-48

I.P. Dry Hole

0 - 40 Surface Clay
 40 - 255 Clay, Shale & Shells
 255 - 300 Shale & Shells
 300 - 344 Clay - Sticky
 344 - 395 Shale & Shells
 395 - 495 Shale & Clay
 495 - 635 Sand
 635 - 645 Shale
 645 - 680 Shale & Shells
 680 - 690 Sand
 690 - 780 Shale & Shells
 780 - 840 Red Rock & Shells
 840 - 1000 Red Rock & Shale
 1000 - 1091 Shale & Shells
 1091 - 1112 Anhydrite
 1112 - 1425 Shale
 1425 - 1580 Red Rock, Shale & Shells
 1580 - 1900 Shale & Shells
 1900 - 1960 Shale
 1960 - 2240 Lime & Shale
 2240 - 2410 Lime
 2410 - 2495 Broken Lime & Shale
 2495 - 2515 Broken Lime
 2515 - 2550 Lime
 2550 - 3167 Lime & Shale
 Topeka @ 3167
 3167 - 3295 Broken Lime
 3295 - 3355 Lime & Shale
 3355 - 3440 Lime
 3440 - 3496 Lime & Shale
 Kansas City @ 3496
 3496 - 3505 Lime - gray
 3505 - 3520 Lime & Shale
 3520 - 3540 Lime
 3540 - 3561 Lime & Shale
 3561 - 3570 Lime - soft
 3570 - 3575 Lime & Shale
 3575 - 3600 Lime - white, oolitic, very soft
 Porous - water
 3600 - 3610 Lime & Shale
 3610 - 3661 Lime - hard
 3661 - 3664 Lime - soft
 3664 - 3678 Lime & Shale
 3678 - 3685 Lime - soft
 3685 - 3694 Lime
 3694 - 3702 Lime - moderately soft
 3702 - 3756 Lime - Red & Green Shale
 Cherty Conglomerate @ 3756
 3756 - 3802 Cherty Conglomerate
 Arbuckle @ 3802
 3802 - 4002 Dolomite - Saturation - Some Porosity. Gas
 4002 Total Depth
 3884 P. B.
 Perforated 3868-77' w/24 holes. Rainbow show of oil
 Perforated 3848-56 1/2' w/24 holes. Water & rainbow of oil
 Perforated 3836-45 w/36 holes. Rainbow show of oil.
 Acidized with 1200 gallons of acid. Tested 10% oil and 90% water.
 Perforated 3806-31' w/48 holes. Acidized with 1600 gallons. Pumped 168 barrels of
 fluid in 2 1/2 hours - 5% oil.
 Squeezed off all perforations. Drilled out to 3838' - had 1 bailer
 water in 5 hours.

CASING RECORD

10 3/4" - 700' w/375 sacks
5 1/2" - 3897' w/200 sacks



PLUGGING
FILE SEC 17-20 R 15W
BOOK PAGE 31 LINE 28

Dry and Abandoned 5-13-48