WELL PLUGGING RECORD

STATE OF KANSAS

STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit

Strike out upper line when reporting plug-

Mail or Deliver fort to: Conservation Sivision		FORMA	ATION P.	LUGGING	RECORE	ging off formation
Mail or Deliver sport to: Conservation Sivision State Corp-Eattlon Commission 800 Bitting Building	Bartor	l	Count	y. Sec. 14	Twp 20S Rg	e(E) 15W (W
Wichita, 'Kansas NORTH	Location as "N	E¼NW¼SW¼"	or footage from	_{m lines} Cen	ter SE法 NE	
NORTH	Lease Owner	Gulf Oi	L Corporat	tion		·
	Lease Name	Effie				Well No. 1
	Office Address	ROX POT				
	Character of W	ell (completed a	s Oil, Gas or E	ry Hole)	Dry Hole	
	Date well comp	pleted	Apı	C11 15		19. 47
	Application for	plugging filed	Apı	-43 30		19. 47 19. 47
	— Application for	plugging approv	edADI	-31 71 -31 TO		19.47
1	Plugging comm	enced	rg.A.	11 24 11 24	<u>.</u>	19 47
	Plugging compl	leted		11 64	Day bolo	19 47
						19
Locate well correctly on above		70	<u> </u>			re plugging was com
Section Plat Name of Conservation Agent who sur	menced?					
Producing formation Agent who sur Producing formation Arbuck	pervised plugging of the	h to ton 36	31 Pattam	л	Potal Domth of	w.u 36851 m
Show depth and thickness of all water			.e Doublin.	J	otal Depth of	PB from 3740
OIL, GAS OR WATER RECORD		18.				CASING RECORD
OIL, GAS ON WATER RECORD	<i></i>		-		, <u> </u>	ZASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
				5-1/2"	37381	30501
					9221	0
		1				
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	th 10 sacks cem					
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	***************************************			14174-1	1344	
			*******************	\	***************************************	- J.
	***************************************			<u></u>		7
Comernou den se nemendin e 41 i	(If additional de	scription is necessary	, use BACK of th	nis sheet)		/
Correspondence regarding this we ddress						
DOX DOX JULISH,	paranona					

TATE OF Kansas	, COUN'	FY OF	Rice		ss.	
H. H. Wright		(emp	oloyee of owner	r) or (owner or	operator) of the	above-described well.
eing first duly sworn on oath, says:	That I have knowledg	ge of the facts, st	atements, and	matters herein	contained and	the log of the above-
escribed well as filed and that the sai		-	K/ VA	h		
2/3		(Signature).X	[79]	W) Dink	Ź	
Section 1		озвизите).		· · · · · · · · ·	Ø	
		·		6		
	A			(Ac	ldress)	
SUBSCRIBED AND SWORN TO before	me this 25th	day of	April	2/- 1	, 19. 47	·
	•		1	115 ml 6-	ff.	
· · · · · · · · · · · · · · · · · · ·	1050		······································	weges 10-	a weepon	Notana D. LY
y commission éxpires May 18,	TA30	94 054 ·-· ÷				Notary Public.

Gulf Oil Corporation & COMPANY ABBOREDS 011 Corp.

DRILLING BEGAN 1-30-117 WELL COMPLETED 4-24-17

FIRST PRODUCTION

SAND RECORD

Arbuckle 3663

P. B. from 3740'

INITIAL PRODUCTION INTERPRETATION

S	14	T	501	į R	<u>.</u>	15
				-55	•	

	<u> </u>		4 1 m				<u> </u>		
	SIZE	WEIGHT	THD. CLAS	S M.		SET AT . DEPTH	SACKS LBS. , CAL. CHLO.	PULLED 1	EFT IN
	8-5/8	24	8a - A	L		9351	463 75		935
 },	5-1/2		Go.			37381	150	30501	688
	₩-1/ <i>=</i> :	1. 通 维 1. 7		Sm)					
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Ferforated 3662 - 84 with 88 holes. Forforated 3683 - 91 with 43 holes. Forforated 3699 - 3701 with 6 holes. Acidised 3-51-47 with 2000 gallons. Acidized 3-31-47 with 5000 gallons. Acidized 4-5-47 with 5000 gallons.

Distance H: Top collar on 5-1/2" is il' below rotery bushing.

PORMATICE RECEMBLE

From	
Shale and send	10
Shelo, sand and shells	300
Sond and shole	595
Red rook	. 640 ·
Shale and shells	765
Shale and wed rook	
Anhydrite	930
Anhyorite /	937
Shalo and shells	960
	1795
Shale and line	1999
Proken line	. 2135
	2245
Broken lime	2465
Shale and line	3020
Line 1	3605
Chale and a second of the second	3650
	3656
Coring	3690%
Line (Total Diper)	
	3740

PLUGGING
MLE SEC 14 T 20 R/S/N
LOOK PAGE 10 JUNE 11