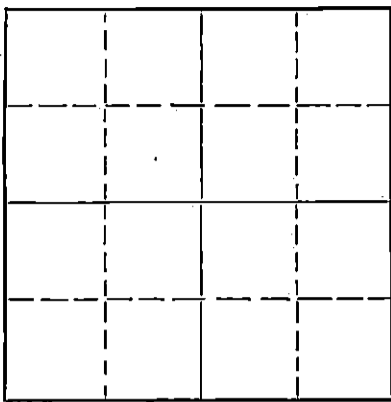


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 B. B. Building  
Wichita, Kansas

Barton County, 13 Sec. 20S Twp. XEX 15 Rge. (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW/4  
Lease Owner Phillips Petroleum Company  
Lease Name Asa Well No. 1  
Office Address Box 779 - Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed January 21, 19 46  
Application for plugging filed October 17, 19 51  
Application for plugging approved October 19, 19 51  
Plugging commenced October 30, 19 51  
Plugging completed November 7, 19 51  
Reason for abandonment of well or producing formation Uneconomical to operate.



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production October 13, 19 51  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough  
Producing formation Arbuckle Depth to top 3570' Bottom 3688' Total Depth of Well PBTD 3400' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Brown Lime	Dry	3289	---	8-5/8"	892.48'	---
Lansing-Kansas City	Dry	3299	---	5-1/2"	3668.67'	2319.00'
Simpson	Dry	3566	---			
Arbuckle	Gas	3570	3688			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole from 3688' to 3644' with cement in January, 1946. Set bridging plug at 3400'. Dumped sand from 3400' to 3380' - dumped 5 sx. cement from 3380' to 3340'. Mudded hole to 250'. Dumped 15 sx. cement from 250' to 160'. Mudded hole to 35' and dumped 10 sx. cement in filling to base of cellar. Well plugged & abandoned at 11:00 A.M. 11-7-51.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company  
Address Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
A. J. Willis (employee of owner) or owner/operating of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. J. Willis

Box 779, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of November, 19 51

My commission expires November 18, 1955

Joseph M. Beal  
Notary Public.

23-8390-s 6-51-20M

PLUGGING  
FILE SEC 13-T-20R15D  
BOOK PAGE 17 LINE 4V

NOV 13 1951  
CONSERVATION DIVISION

11-13-1951

15.009.16585.0000

Form No. 875

# Formation Record

Case Asa

Well No. 1

FROM	TO	Formation	REMARKS
0	275	Shale, sand and shells.	
275	340	Shale and shell.	
340	430	Sand.	
430	440	Shale.	
440	640	Shale, shells & redbed.	
640	870	Redbed and shale.	
870	880	Redbed.	
880	920	Anhydrite.	
920	1358	Shale and shell.	
1358	1415	Shale shells and salt.	
1415	1675	Shale and fine shells.	
1675	1810	Shale & brown lime.	
1810	1875	Lime and shale.	
1875	1900	Sandy lime.	
1900	2060	Lime and shale.	
2060	2180	Lime.	
2180	2660	Lime and shale.	
2660	2690	Shale.	
2690	3052	Lime and shale.	
3052	3128	Lime.	
3128	3176	Lime and shale.	
3176	3210	Lime.	
3210	3315	Lime and shale.	Top Brown Lime 3289' Top L.K.C. 3299'.
3315	3355	Lime.	
3355	3383	Lime and chert.	See below.
3383	3652	Lime.	Top Simpson 3566' Top Arbuckle 3570'.
3652	3666	Lime, Dense.	
3666	3688	Lime	T.D.
	3644		P.B.T.D.

Top Brown Lime 3289' Top L.K.C. 3299'.

See below.

Top Simpson 3566' Top Arbuckle 3570'.

Squeeze cemented formation at T.D. of 3688' w/40 Sx. cement. Steel line found top cement @ 3614' Drilled cement to 3652'. Dumped 3 sx. cement @ 3652'. Steel line found top cement @ 3629'. Drilled to 3644' P.B.T.D.

3364-78 Black heavy oil.

3570 - 3643 Soft porous streaks w/ gas stain and odor.

3646 - 3652 Good oil saturation and odor.

FILED  
 FILE SEC 12120 RLSW  
 BOOK PAGE 17 LINE 40

REC  
 STATE OF KANSAS  
 NOV 18 1961  
 CONSERVATION  
 WICHITA, KANSAS