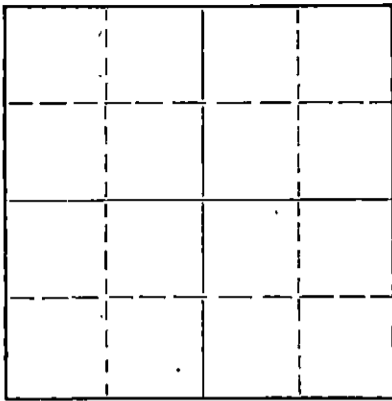


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Pittsburg Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Barton County, Sec. 5 Twp. 20 Rge. 15 (E) W. (W)  
Location as "NE/CNWxSWx" or footage from lines Gen. NW NW NW  
Lease Owner Cities Service Oil Company  
Lease Name Dirks Well No. 1  
Office Address Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil, later gas.  
Date well completed June 8, 19 46  
Application for plugging filed January 12, 19 55  
Application for plugging approved January 13, 19 55  
Plugging commenced January 31, 19 55  
Plugging completed February 9, 19 55  
Reason for abandonment of well or producing formation Depleted formation Dec. 3, 1951; plugged back to gas section and depleted.  
If a producing well is abandoned, date of last production February, 19 55  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren H. Homer  
Producing formation Arbuckle Depth to top 3625 Bottom 3749 Total Depth of Well 3749 Feet  
Show depth and thickness of all water, oil and gas formations. P. B. T. D. 3661

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12-1/2"	149'	None
				8-5/8"	993'	None
				5-1/2"	3749'	2577'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

3661-3615', river sand.  
3615-3575', 5 sacks cement.  
3575- 300', mud.  
300- 285', rock bridge.  
285- 225', 20 sacks cement.  
225- 35', mud.  
35' to base of cellar, rock bridge and 10 sacks cement.

2-16-1955

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor B. & W. Casing Pulling Company  
Address 37 South Kansas, Russell, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
V. M. Conover (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) V. M. Conover  
Box 751, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of February, 19 55

My commission expires March 12, 1955. W. D. Smith Notary Public.

PLUGGING  
FILE SEC 5 T 20 R 15W  
BACK PAGE 90 LINE 40

Company Union Service Oil Co. Well No. 1 Farm Dirks  
 Location 330' South & 330' East of NW Corner Sec. 5 T. 20 R. 15W  
 Elevation: 1977 (1975 Cr.) County Barton State Kansas  
 Drig. Comm. May 21, 1946 Contractor Parker Drilling Company  
 Drig. Comp. June 8, 1946 Acid 1000 gals. June 15, 1946  
 T. D. 3749; P.D. 3729 Initial Prod. Physical Potential: 125 oil, 54 water, 24 hrs.

CASING RECORD:

12-1/2" @ 149' con. 150 ex bulk con.  
 & 9 ex C. C.  
 8-5/8" @ 993' con. 600 ex bulk con.,  
 900' C. C. & 250' Iocelle  
 5-1/2" @ 3749' con. 200 ex bulk con.

FORMATION RECORD:

surface	0-160
shale	210
sand	240
shale	355
sand	515
red bed & sand streaks	741
red bed & shale	975
anhydrite	1015
red bed & shale	1735
shale	1785
lime	1875
lime & shale	2050
sand, lime & shale	2160
shale & lime	2255
lime & shale	2345
sandy shale	2540
sandy shale & lime	2665
lime & shale	2745
lime	2860
shale & lime	2970
lime	3375
lime & shale	3625
lime	3695
cored lime (rec. 3')	3700
cored lime (rec. 4 1/2')	3705
cored lime (rec. 2 1/2')	3710
cored lime (rec. 4')	3715
lime	3755

3755 Bot. TD = 3749 SLH

Corr. Top Arduelle 3525'  
 Penetration 124'  
 Total Depth 3749'  
 P. D. Total Depth 3729'  
 Perf. Arb. Pen. 85'

Drilled cement to 3729 SLH.

Perf. to shot: 3705-11.  
 Good show oil.

SIFO: 500' 00  
 1000' 00  
 1500' 00  
 2000' 00  
 2500' 10  
 3000' 00  
 3600' 10

7-7/8" hole.

**PLUGGING**  
 PERM SEC 5 T. 20 R. 15W  
 BOOK PAGE 90 LINE 40

Sheet 1

CONSERVATION

Wichita, Kansas