## ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 009-24,456 0000
WELL COMPLETION FORS	County Barton
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	App. East NE NE SE Sec. 7 Twp. 20 Rge. 15 X West
Operator: License # 5418	2260 Ft. North from Southeast Corner of Section
None:ALLEN_DRILLING_COMPANY	330' Ft. West from Southeast Corner of Section
Address 7950 E. Prentice, Ste 100	(NOTE: Locate well in section plat below.)
Englessed 00 00111	Lease Name L. DECKERT; "A" Well # 1-7
City/State/7in	Field Name Pawnee Rock
City/State/Zip Purchaser: NONE	Producing Formation D & A
	Elevation: Ground 2039 KB 2044
Operator Contact Person: <u>Doug Hoisington</u> Phone 603 ) 796-7350	Total Depth 3900 RTD PBTD
Contractor: Name: ALLEN DRILLING COMPANY	\$280 4950
License: 5418 DECEN	4620
Wellsite Geologist: Jeffrey R. ZoSIME CORPORATIO	
	] <del>                                    </del>
New Well Re-Entry Workove WAR I	2310
Gas Inj Delayed Complita.   Temp. (Abd ERVATIO  Delayed Complita.   Other (Core, Water Supply, etc.)	DIVISION 1650
Gas Inj Delayed Computer Supply, etc.)	990
If OMMO: old well info as follows: Operator: N/A	Alr I OFA
	Amount of Surface Pipe Set and Cemented at Feet
	Multiple Stage Cementing Collar Used? Yes X No
Drilling Method:	If yes, show depth set Feet
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from N/A
$\frac{2/07/91}{2/15/91}$ $\frac{2/15/91}{2/15/91}$	feet depth to w/ sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate an	<u> </u>
perby Building, Wichita, Kansas 67202, Within 120 days	of the sound date of any well. Puls 82-3-130 82-3-107 and
with a such that with the total See rule 82-3-1	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all
ions with all plugged wells. Submit CP-111 form with a	this form. ALL CEMENTING TICKETS MUST BE:ATTACHED. Submit CP-4
conversion of a well requires filing of ACO-2 within 120 day	
with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied me best of my knowledge.
Signature 1	
Vice President	3-6-91 Letter of Confidentiality Attached
Date	C Wireline Log Received C Wireline Log Received
19 <u>-9 (                                 </u>	arch Distribution
lotary public fin thee Sunday	KCC SMD/RepNGPA KGS Plug Other
Cynthia L Woolery	(Specify)
· · · · · · · · · · · · · · · · · · ·	

#### SIDE TWO

Operator Name <u>AIJ</u>	<u>EN DRILL</u>	ING COMPANY	Lease Non	e <u>      L.DI</u>	CKERT "A"	Well #	1-7
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nterval tested, tim	me tool open a s, bottom hole	and base of format and closed, flowing temperature, fluid r opy of log.	and shut-in pre	ssures, whet	her shut-in pro	essure read	ched static level
ill Stem Tests Tak (Attach Additions		K Yes D No			Formation Desc	ription:	
emples Sent to Geol	ogical Survey	Ek Yes □ No			X Log X	Sample	-
ores Taken		☐ Yes ☐Xio	Mame		Тор	Bott	ion
lectric Log Run (Submit Copy.)		Yes Ho					• •
(Joseff Copy.)		•		"See	Attached"		• •
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urpose of String	Size Hole	Size Casing	<del></del>	<del>,</del> -	<del></del>	<del></del>	Type and Percent
dipose of string.	Drilled	Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	Used	Additives
surface	12-1/4"	8-5/8"	23#	1063'	60/40Poz	375	2%'Gel 3%co
			·		<del></del>		·
<del></del>	<u> </u>		<u> </u>	<del>                                     </del>			<u> </u>
Shots Per Foot	PERFORATION Specify Footage	ge of Each Interval	Perforated		Fracture, Shot, d Kind of Mater		pepth Depth
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UBING RECORD	Size	Set At	Packer At	Liner Run			
					Yes	No	
ate of First Produ	ction Produci	ng Method Flowing	D <sub>Pumping</sub> D 6	ies Lift 🗍	Other (Explain)		ant to a
stimated Production Per 24 Hours	n Oil	Bbls. Gas	Mcf Wate	er Bbls.	Gas-Oil	Ratio	united Gravity
sposition of Gas:	<del></del>	· M	ETHOD OF COMPLET.	IOM			Production Interv
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(If vented, su	bmit ACO-18.)	Othe	r (Specify)	Dry & Aba	andoned	,	
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ŇO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
	3660 -	176 -	424	199 -	424	2015 -	465' MW, GTS in 4 mfr
1	3740	164	j	235	\ '	1981	ist opng, gauged
	ARB	15	_'30	.30	45	· ·	184 mcfgpd - 5 min
	}						156 mefgpd - 15 min
		[	Î		2nd		121 mefgpd - 15 min
	<del></del>				\ <u></u>		98.5 mefgpd - 30 min
	3740 -	35 -	424	58 -	412		1910' G1P, 65' OCM
-	3760	35		70	1.5	2049	(27%G, 43%O, 30%N)
	ARB	15	30	34	-45	<del> </del>	60' OCM (48%C), 32%O,
							13% VI, 7% W) 10' W
		ł	}	1	}	ļ	strong blow thru test
	3760 -	47 -	825	82 -	730	5015	60' SO&GCM (25%C), 3%
3	3788	58	020	117	1.00	2015	700 SOROCA, (25%C), 5% [72%M] 60' G&MCO (24%C
	ARB	30	45	60	60	2010	43%O, 6%W, 27%M)
		<del></del>				<del></del>	60' SNEWCGO GO G
		,					40%O , 15%W , 15%M ;
			]			ļ	60' SO&GCWW (137G,
			· · · · · · · · · · · · · · · · · · ·	<u> </u>		<del> </del>	320, 502W, 34%M)
				}	}		strong blow, GTS in
						[	40 min on 2nd opn TS
	3788 -	23-	NA -	47-	1059	2004-	480° GIP
÷	3800 :	35		58		2004	H5' VSOCAIW
1	ARB	<sup>5</sup> 30	45	60	60		weak bldg to strong b
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RECEIVED STATE CORPORATION COMMISSION

MAR 1.1 1991

CONSERVATION DIVISION Wichita, Kansas STRATIGRAPHIC

MARKERS	SAMPLE	E. LOG	DATUM
Anhydrite	1053	1053	+991
Base Anhyd	1078	1078	+966
lloward	3016	2014	
Topeka	3094	3014 3091	<u>-970</u>
King Hill	3188	3184	-1047. -1140 ·
Queen Hill	3256	3252	-1208
l <u>leebner</u>	3352	3348	
Toronto	3371	3365	-1321
Douglas Shale	3380	3376	
Brown Lime*	3435	3432	1388
l <sub>ansing</sub>	3445	3442	-1398
G Ø	3519	3 <u>5</u> 16 .	-1472
Basé KC	3670	3668	-1624
Arbuckle*	3714	3708	-1664
TD	3900	3898	-1854

## LAHRIMTON SERVICE

### WORK ORDER GONTRACT AND PRESTREATMENT DATA

5:009:24456.0000

HALLIBURTON SERVICES THE SAME AS AN INDEPENDENT CONTRACTOR

NO SERVICEMENTO DELL'UER AND OPER

AND DELIVER AND SELL PRODUCTS SUR AND MATERIALS FOR THE

7.55

- 5<sup>2</sup>- -

OWNED BY

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT.

NAME	WEIGHT SIZE	•
FORMATION THICKNESS FROM TO	CASING N 23 878 KB 1063	
PACKER: TYPE	LINER	
TOTAL DEPTH MUD WEIGHT.	TUBING A RECEIVED AND A SECOND A S	
BORE HOLE	OPENATE CORPORATION COMMISSION /063 65	SH
INITIALL PROD: OIL BPD, HzO BPD, GAS MCF-	PERFORATIONS 1001	
PRESENT PROD OIL BPD, HAO BPD, GAS MCF	PERFORATIONS	
	PERFORATIONS.chita, Kansas	

PREVIOUS TREATMENT

MATERIALS

\*\*TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING HTUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED. ....

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES \*

As consideration, the above-named Customer agrees:

\* THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list, Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate a but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from a any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for.
  - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. "well owner" shall include working and royalty interest owners.
  - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Ha negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton we the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defense, indemnity, release and hold harmless obligations of Customot apply where the claims or liability are caused by the gross negligence or willfull misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and o) shall mean Halliburton, its subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanshir and materials. THERE ARE NO WARRANTIES, EXPRESS OR That Halliburron warrants only fille to the products, supplies and materials and that the same are fire from observed in workmanship and materials. Inferie Ame the workmanship and materials and that the same are fire from observed in workmanship and materials. Inferie Ame the workmanship and materials and that the same are fire from observed in workmanship and materials. Inferie Ame the workmanship and materials and that the fire from the fire fr punitive or consequential damages. ياد - مشتشوه سايد بادر الادام الشتشوه الادراد
- punitive or consequential damages.

  e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments tools or instruments of the landing unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is de in writing by a duly authorized executive officer of Halliburton.

THAVE AEAD AND UNDERSTAND THIS CONTRACT AND REFRESENT THAT I AM JUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

TIME

certify that the Fair Labor Standards Act of 1938, as

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HALLIBURTON SERVICES

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	WELL NO.—FARM OR LEASE NAME	A CETA	STATE CITY/OFFSHO	
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	TYPE AND PURPOSE OF JOB	B- 917712	ORDER NO.	REFERRAL LOCATION
	As crinideration, the above-harned Customer agrees of invoice, Upon Customer's default in payment of Custom lawful contact rate oppicable, but nower to exceed 18% p fees in the amount of 20% of the amount of the unpaid acr	ser's account by the last day of the month follows: er armum, in the event it becomes necessary to en the following the first day of the month follows:	g the month in which the invoice is dated, Customer sploy an attorney to enforce collection of said account i by the law of the state where services are porformed	egrees to pay interest thereon after default at the Constanter agrees to pay all collection costs and or equipment or materials are furnished.
	Haliburton warrants only title to the products, supplied FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE TO action (whether in contract, tort, product liability, here.)	which extend beyond those stated in th	focts in workmonship and materials. THERE ARE NO W E IMMEDIATELY PRECEDING SENTENCE. Halliburton pale of use of any products symples or magnisle	'a liability and customer's exclusive remedy in

arrang out of the sale or use of any products, supplies or materials is expressly limited to the replacement of su ance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incide:

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AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE ÖF:SERVICING

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PERFORATIONS

\_\_\_ MATERIALS VISION PREVIOUS TREATMENT: TREATMENT INSTRUCTIONS: TREAT THRU TUBING L'ANNULUS L'ASING L'UBING/ANNULUS L'HYDRAULICHORSEPOWER ORDERED

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CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's depayment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate appoint never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the of 20% of the amount of the unpaid account. of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by taw for:
  - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The well owner shall include working and royalty interest owners.
  - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof. 2.
  - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton who the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defense, indemnity, release and hold harmless obligations of Custom not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its distribution. subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the presupplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton power will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton. any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IN OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, a or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, multitive or consequential damages. punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer at the landing unless such loss or damage is caused by the sole negligence of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law,
- That this contract shall be governed by the law of the state where services are performed or materials are furnished. ۵ì
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duty authorized executive officer of Halliburton.

EREAD AND UNDERSTAND THE CONTRACT AND REPRESENT M AUTHORIZED TO SIGN FR'S AGENT.

A.M. P.M.

production of goods and/or with respect to service ished under this contract SIGNED

WELL NO MIST TO LEASE LINDELKO TO STICKET NO TOUS STILL JOB LOG CUSTOMER AILEN DAILING CO PTA- 15009.24456.00087 2-15-51 \*\*\*\*\* VOLUME PUMPS (BBL) T C CAROLAN TIME S RATE (BPM) DESCRIPTION OF OPERATION AND MATERIALS RPRESSURE (PSI) TUBING CASING ON LOC - RIG المتحقق الأبارية Running 13 W/3  $\frac{\sqrt{2}}{2\pi} \leq \frac{1}{2} \frac{1}{2$ D.P. @ 3620' Break Circ 257 W.7. 250 m1 2554 Displacement - HzU 0528 10 300 mud Mud 38 550 <u>D.P.</u> **425** 43 1060 2538 Break Care 4/4-0 200 200 0930 8.61 Mrs 2554 200. 120 200 Mid 11 10:20 590' BOAKGE 27 200 Mix 100 St lement Diplace 4/120 200 m: 50 9.0 (1) mark IT IN KATURITY 00111 Kin M14158 STATE COPPORTION COMMISSION MAR 1 1 1991 Job Complete This me You CONSERVATION TAVIS ON Vyich ta, Karlsas I'm Revo : 3, 2 MAG Ň, 20200 The state of the s

HALLIBURTON SERVICES

ORDERED.

TREATING

\_\_\_AVAILABLE\_\_\_\_\_\_
AVERAGE RATES IN BPM

CEMENT LEFT IN PIPE

25 sx @ 3620

REMARKS

15 SX 14

### BULK MATERIALS DELIVERY

RIGHMALTICKET CONTINUATION

FOR INVOICE AND 25357

DATE	CUSTOMER ORDE	RN	0		Well no and farm Lealie Deckert & 1-7	(a) CO	YTAN		24456.0000		STATE		
2-15-91 CHARGE TO			_			~					Ks.		
Allen Dri	lling .				Same	CONTRA	too	la Rig 3		No. B	<b>91</b> ,77		
MAJLING ADDRESS	ಳೆ ಇವ			<del></del>	DELIVERED FROM	LOCATIO	N COD		EPARED 8	¥			
CITY & STATE	<u> </u>			·	Great Bend, Ks 25520				D. W.	Dobratz			
					Location		1			J.Revo			
PRICE SECONDARY REFERENCE REF. OR PART NO.			DDE		DESCRIPTION		31	บพกร 2		UNIT	· AMOUN		
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506-121	516.00259	1	В	3 Hallib	erton Gol 2% allowed		į		į				
507-277	516.00259	1	В	Hallibur	ton Gel 4% added	6	ak		362	13.75	82.		
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500-307		1	В	Surcharge	1	191.	44		<u> </u>	°10	19.		
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500-207		1	В	SERVICE CHARGE			_	. FEET <b>1</b>	8 <del>2</del> 2	1.10	205		
l Uilean			5,953	24	1.0	191.4	4	10 10	205.				
500-306 1 B Milesge Charge										143.			

15:009.24456.0000 FORM 1906 R-11 CTTY/OFPSHORE LOCATION DATE WELL NO. - FARM OR LEASE NAME TICKET TYPE (CHECK ONE) SERVICE [1] SALES 1 LOCATION DECATION FEEGHT CHARGES CITY, STATE, ZIP 2 PPD COLLECT 3244 WELL CATEGORY DELIVERED TO. LOCATION WELL TYPE WELL PERMIT NO. 01-012 COCATION ORDER NO. 009-24456 TYPE AND PURPOSE OF JOB REFERRAL LOCATION Hallburton to whether in contract, tort, product liability, broach of warranty or otherwise) arising out of the sole or use of any products, supplies and moterials and that the same are free from defects in workmanship and moterials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MET
PRINESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Hallburton's fability and customer's exclusive remerof action (whether in contract, tort, product liability, broach of warranty or otherwise) arising out of the sole or use of any products, supplies or materials is expressly limited to the replacement of
the allowance to the customer of credit for the cost of such items, in one event shall Hallburton be liable for special, inc.

PRICE	SECONDARY REF OR PART NO.	L			UNITS	1 .	UNITS	52	UNIT	
REFERENCE		C C	ACCOUNT	DESCRIPTION	. 017	MEAS	QTY	MEAS	UNIT PRICE	L
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200-118		1		SUBCHARGE	24	4	1 :=	1	.40	
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				WE CERTIFY THAT THE FAIR LABOR STANDARD COMPLIED WITH IN THE PRODUCTION OF GOOD		<u> 78/</u> samen	ED HAS BEEN		— <u>—</u>	1
IS JOB SATISFACTORILY ( IS OPERATION OF EQUIPM				COMPLED WITH IN THE PRODUCTION OF GOOD PURNISHED UNDER THIS CONTRACT.	25 AND OR WITH	RESPECT	TO SERVICES			
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CUSTOMER OR HIS	AGENT THEASE PR	ŃŊ			3				· B	EÃÔ

CUSTOMER

CUSTOMER OR HIS AGENT (SIGNATURE)