

ORIGINAL

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5418
Name Allen Drilling Company
Address P.O. Box 1389
1105 Walnut
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Company
Wichita, KS 67201

Operator Contact Person Doug Hoisington
Phone (316) 793-5877

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Jeffrey R. Zoller
Phone (316) 793-5877

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/13/89 1/20/89 1/30/89
Spud Date Date Reached TD Completion Date
3915' 3914' 3886'
Total Depth LTD PBDT
Amount of Surface Pipe Set and Cemented at 1064 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-009-24,354:0000
County Barton County
SW SE SE Sec 7 Twp 20 Rge 15 East West

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Leslie Deckert Well # 1-7

Field Name Converse

Producing Formation Arpuckle

Elevation: Ground 2041 KB 2046

Section Plat

APR 25
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
RECEIVED
AUG - 4 1989

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

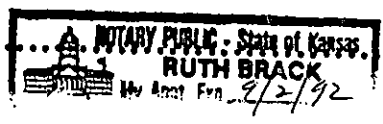
WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # D-21,195 Repressuring

Sterling Petroleum -- WELLS
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from Farmer's Grain & Livestock (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President, Production Date 4/14/89
Subscribed and sworn to before me this 14th day of April 1989
Notary Public Ruth Brack
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name: Allen Drilling Company Lease Name: Leslie Deckert Well #: 1-7

Sec. 7 Twp. 20 Rge. 15 East West County: Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

SEE ATTACHED SHEET

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1054	+992
Base Anhydrite	1083	+963
Wabaunsee	2709	-663
Tarkio	2827	-781
Howard	3026	-980
Topeka	3102	-1056
Heebner	3360	-1314
Toronto	3380	-1334
Douglas Shale	3391	-1345
Lansing	3459	-1413
Base KC	3681	-1635
Arbuckle	3718	-1672
TD	3914	-1868

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1064'	60/40Poz	425	2%gel; 3%cc
Production		5-1/2"	15.5# & 14#	3912'	60/40Poz	150	18% salt, .75% CFR111

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	3772 - 3774		
2 SPF	3757 - 3758		
	3737-1/2 - 3738		

TUBING RECORD

Size 2-1/2" Set At 3747.95 Packer at _____ Liner Run Yes No

Date of First Production

Producing Method

1/30/89

Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	53.9 Bbls	TSTM MCF	240 Bbls		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

3772 - 3774
 3757 - 3758
 3737-1/2 - 3738

Dually Completed Commingled

Operator: ALLEN DRILLING COMPANY Lease: LESLIE DECKERT Well: #1-7
 Sec. 7 Twp. 20 South Rge. 15 West Barton County, KS

DST #1 3670' - 3750' Arbuckle 30-45-45-60

SIP: 1036 / 1036

FP: 553-931 / 990-1036

HP: 1912 / 1912

Rec: 960' gas in pipe

50' gas cut mud

60' slightly oil & gas cut mud

1450' slightly oil & gas cut muddy water

DST #2 3754 - 3762' Arbuckle

30-45-45-60

SIP: 1025 / 1025

FP: 235-577 / 648-919

HP: 1912 / 1912

Rec: 175' clean gassy oil

60' oil & gas cut mud

60' very slightly oil & gas cut muddy water

1625' gas cut water

strong blow thru test, gas to surface in 5 min.

too small to measure

DST #3 3769 - 3777' Arbuckle

30-45-45-60

SIP: 1071 / 1071

FP: 82-164 / 235-353

HP: 1912 / 1912

Rec: 150' heavy oil & gas cut mud

730' gas cut water

strong blow decreasing thru test, gas to surface

in 5 min. on second opening, too small to measure.

DST #4 3781 - 3791' Arbuckle

30:45:30:60

SIP: 1082 / 1082

FP: 376-919 / 978-1082

HP: 1923 / 1923

Rec: 105' slightly oil & gas cut mud

2835' slightly oil & gas cut water

Strong blow decreasing thru test. Gas to surface

in 25 min., too small to measure.

RECEIVED
STATE CORPORATION COMMISSION

AUG - 4 1989

CONSERVATION DIVISION
Wichita, Kansas

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-009-24,354:0000
County... Barton County
SW SE SE Sec. 7 Twp. 20 Rge. 15 XX East West

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City/State/Zip Great Bend, KS 67530

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Operator Contact Person Doug Hoisington
Phone (316) 793-5877

Field Name Converse Pawnee Rock

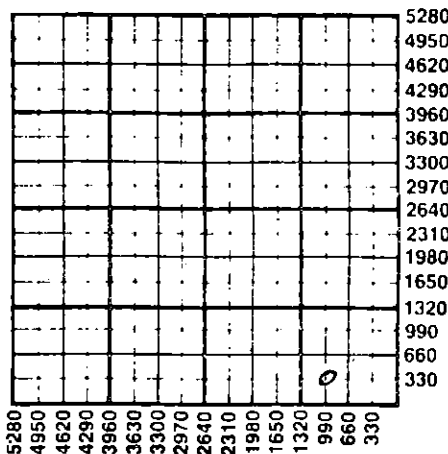
Producing Formation Arbuckle

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Elevation: Ground 2041 KB 2046

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Section Plat



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Docket # D-21,195 Repressuring

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Signature [Signature]

Title Vice-President, Production Date 4/14/89

Subscribed and sworn to before me this 14th day of April 1989

Notary Public [Signature]

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KCS Plug Other
RECEIVED STATE CORPORATION COMMISSION
APR 19 1989 4-19-89
Form ACO-1 (5-86)

CONSERVATION DIVISION Wichita, Kansas 8-19-1989

Sec. 7 Twp. 20 Rge. 15 W

Operator Name Allen Drilling Company Lease Name Leslie Deckert Well # 1-7

Sec. 7 Twp. 20 Rge. 15 East West County Barton

WELL LOG

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TUBING RECORD	Size 2-1/2"	Set At 3747.95	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 1/30/89	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil Bbls	Gas TSTM MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	53.9		240		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

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 3757 - 3758
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 STATE CORPORATION COMMISSION

APR 9 1989

CONSERVATION DIVISION
 Wichita, Kansas