

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Exles E2-2-105 & E2-2-125)

OPERATOR Kimbark Oil & Gas Company

API NO. 15-009-22,610-0000

ADDRESS 1580 Lincoln St. #700

COUNTY Barton

Denver, CO 80203

FIELD NE LIBERTY

**CONTACT PERSON C. A. Hansen

PROD. FORMATION Arbuckle

PHONE 303-839-5504

LEASE Neff

PURCHASER Big Heart Pipe Line Co.

WELL NO. 1

ADDRESS PO Box 376

WELL LOCATION NESESE

Tulsa, OK 74101

Ft. from _____ Line and

DRILLING CONTRACTOR DaMac Drilling, Inc.

Ft. from _____ Line of

ADDRESS PO Box 1164

the NESESE SEC. 22 TWP. 20S RGE. 14W

Great Bend, Kansas 67530

WELL PLAT

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3566' PBTD 3544'

SPUD DATE 12/26/81 DATE COMPLETED 1/29/82

ELEV: GR# 1893' DF _____ KB 1903'

DRILLED WITH ~~(CABLE)~~ (ROTARY) (~~ANY~~) TOOLS

Amount of surface pipe set and cemented 825'

DV Tool Used? 3-1-1982

| | | | |
|--|--|--|--|
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| | | | |
| | | | |
| | | | |

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
MAR 1 1982
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

C. A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Mgr. Drlg & Production (FOR)(OF) Kimbark Oil & Gas Company

OPERATOR OF THE Neff LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) C. A. Hansen
C. A. Hansen

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF February, 19 82.

Marilyn A. Walnut

MY COMMISSION EXPIRES: FEB 25, 1985 NOTARY PUBLIC
1580 Lincoln St # 700
Denver, Co 80203

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 FOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|------|-------|
| DST #1 3335-3360' Open 15 min, SI 20 min Open 30 min, SI 60 min IFP 55#; ISIP 154#; FFP 66#; FSIP 220#; Rec'd 65' SGCM | | | | |
| DST #2 3556-65' Open 15 min, SI 30 min Open 60 min, SI 60 min IFP 44-44#; ISIP 1127#; FFP 66-88#; FSIP 984# Rec'd 10' SOCM, 120' SW | | | | |
| DST #3 3534-3544' Open 30 min, SI 30 min Open 30 min, SI 30 min IFP 66-66#; ISIP 385-297#; FFP 99#. Rec'd 240' gas, 120' oil, 120' MO | | | | |
| DST #4 3368-3376' Open 15 min, SI 30 min Open 30 min, SI 60 min IFP 44-44#; FFP 66-88#; ISIP 1116#; FSIP 1105#. Rec'd 180' MSW | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|------------|----------------------------|
| Sueface | 12 1/4" | 8 5/8" | 24# | 825' | Lite Class H | 250 200 | 3% CaCl 2% CaCl |
| Production | 7 7/8" | 5 1/2" | 15.50# | 3537' | 50-50 poz | 150 | 2% gel, 10% salt |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|--------------------|
| | | | | | No perfs open hole |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 7/8" | 3526' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| Acidized with 1500 gal 15% HCL | Open Hole |

| | | |
|-------------------------------------|--|---------|
| Date of first production 1/29/82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
|-------------------------------------|--|---------|

| | | | | | |
|---------------------------------|----------|-----|------------|----------------|------|
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Cash oil ratio | CIPB |
| | 12 bbls. | | % 12 bbls. | | |

Disposition of gas (vented, used on lease or sold)

Used on lease

Perforations

Open hole