

SEP 20 1990

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170  
Name Globe Exploration, Inc.  
Address P.O. Box 12  
City/State/Zip Great Bend, KS 67530

Purchaser Clear Creek  
McPherson, KS

Operator Contact Person Ralph Stalcup  
Phone 316-792-7607

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist David Williams  
Phone (316) 793 5685

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  Gas  Inj  Delayed Comp.  Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..2-17-89.. ..2-25-89.. ..3-14-89..  
Spud Date Date Reached TD Completion Date  
..3600' ..  
Total Depth PBD  
Amount of Surface Pipe Set and Cemented at 254' feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from bottom...feet depth to 254' w/ 150 SX cmt  
Cement Company Name Allied Cementing  
Invoice # 53439

API NO. 15-009-24,356.0000  
County Barton FROM CONFIDENTIAL  
SW NW NE Sec 24 Twp 20 Rge 14 East XX West  
4290 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Titus Well # 1  
Field Name Maybach  
Producing Formation Arbuckle  
Elevation: Ground 1883 KB 1888

Section Plat

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

JUN 13 1989

RECEIVED  
STATE CORPORATION COMMISSION

JUN 6 1989

CONSERVATION DIVISION  
Wichita, Kansas

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

ACT I  
9-20-90

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: T89-074  
Division of Water Resources Permit #  
 Groundwater 4290 Ft North from Southeast Corner  
(Well) 2310 Ft West from Southeast Corner of  
Sec 24 Twp 20 Rge 14 East X West  
 Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D. #)

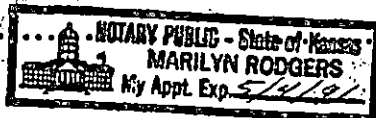
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Globe Exploration Date 5/31/89

Subscribed and sworn to before me this 31 day of May 1989  
Notary Public [Signature]

Date Commission Expires



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 24 Twp 20 Rge 14 E

WPC 0 S 472

Operator Name Global Exploration, Inc. Lease Name Titus Well # 1

WPC 1400 MOSS

Sec. 24 Twp. 20 Rge. 14  East  West County Barton **RELEASED**

WELL LOG

SEP 20 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

#1 3267-3295 Fair building to strong; 900' gas in pipe; 180' HOCM; IBHP 277# FBHP 193# IFP 58-58 FFP 83-92#  
#2 3322-3345 Very good through; 1100' gas in pipe; 150' Muddy Oil; IBHP 1077# FBHP 1027# IFP 41-52 FFP 78-96#  
#3 3366-3425 Strong blow; 660' clean oil; IBHP 993# FBHP 968# IFP 100-142# FFP 226-260#  
#4 3470-3505 Weak blow; 30' GIP; 30' oil specked mud; IBHP 92# FBHP 83# IFP 67-67# FFP 67-67#  
#5 3507-3528 Strong blow; 90' frothy oil cut mud; IBHP 1094# FBHP 1069# IFP 134-109# FFP 134-109#

Anhy. 780-805 (+1108)  
Heebner 3132 (-1244)  
Doug. 3158 (-1270)  
Lansing 3247 (-1357)  
Drum "H" 3372 (-1484)  
BKC Shale 3470 (-1582)  
Con. 3478 (-1590)  
Arbuckle 3493 (-1605)  
RTD 3601 (-1713)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	254'	60/40poz	150	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14 1/2 & 15 1/2#	3590'	60/40poz	150	18% salt .75% CR3
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
10	3377 - 3394 - 3412 - 3445 - 3458 - 3529						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
3240'	Size 2 7/8"	Set At 3555'	Packer at				
Date of First Production	Producing Method						
3/14/89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	60 Bbls	None MCF	10 Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled