

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sabre Exploration, Inc. & Carnes-Dunne Exploration, Inc. ADDRESS 510 120 Bldg. Wichita, Kansas 67202

API NO. 15-009-22,925.0000 COUNTY Barton FIELD WC

\*\*CONTACT PERSON Matthew W. Totten PHONE

PROD. FORMATION

PURCHASER n/a

LEASE Maybach

ADDRESS

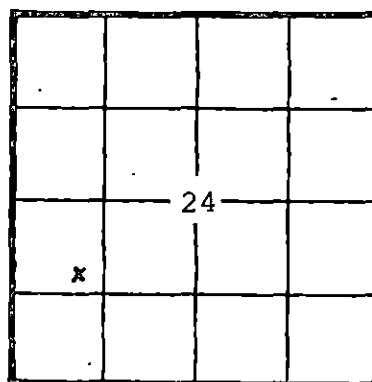
WELL NO. #1

DRILLING Landmark Energy CONTRACTOR ADDRESS 838 S. Edgemoor Wichita, KS

WELL LOCATION SE NW SW 990 Ft. from West Line and 1650 Ft. from South Line of the SW SEC. 24 TWP. 20S RGE. 14W

PLUGGING Allied Cementing Co., Inc. CONTRACTOR ADDRESS PO Box 31 Russell, KS 67665

WELL PLAT



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3560' PBTD

SPUD DATE 10/10/82 DATE COMPLETED 10/21/82

ELEV: GR 1891' DF KB 1896'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 802' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Matthew W. Totten OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (GEOG)(OF) Sabre Exploration, Inc.

OPERATOR OF THE Maybach LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF October, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFRANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF November, 19 82.

(S) Matthew W. Totten

Dorlee J. Kremer

MY COMMISSION EXPIRES:

3/29/86

NOTARY PUBLIC Dorlee J. Kremer

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP  | BOTTOM | NAME     | DEPTH |
|--|------|--------|----------|-------|
| Anhydrite  | 791  |        | Heebner  | 3150' |
| Topeka   | 2803 |        | Lansing  | 3270' |
| Heebner  | 3150 |        | Arbuckle | 3528' |
| Toronto  | 3161 |        |          |       |
| Douglas Shale  | 3182 |        |          |       |
| Brown Lime   | 3255 |        |          |       |
| Lansing  | 3265 |        |          |       |
| Stark Shale  | 3444 |        |          |       |
| Base, Kansas City  | 3493 |        |          |       |
| Arbuckle   | 3526 |        |          |       |
| RTD  | 3560 |        |          |       |
| DST #1 (3279-3305) 30/45/60/90<br>Rec. 100' M. FP's 84#-73#/<br>84#-73# SIP's 966#/829#  |      |        |          |       |
| DST #2 (3356-3370) 30/60/30/30<br>Rec. 65' M. FP's 42#-42#/<br>73#-52# SIP's 1102#/1018#   |      |        |          |       |
| DST #3 (3378-3406) 30/30/30/30<br>Rec. 5' drilling mud.<br>FP's 52#-52#/52#-42#<br>SIP's 52#-42#   |      |        |          |       |
| DST #4 (3490-3524) 30/30/30/30<br>Rec. 15' M. FP's 73#-73#/<br>63#-73# SIP's 105#/84#  |      |        |          |       |
| DST #5 (3480-3544) 30/30<br>Rec. 30' slightly GCM w/spk.<br>oil. Flushed tool on 2nd open.<br>No help so pulled test.<br>FP's 42#-42# SIP's 115# |      |        |          |       |
| DST #6 (3388'-3456) 45/45/60/60<br>Rec. 250' MW w/few spk. oil<br>FP's 103#-113#/134#-154#<br>SIP's 1071#/1071#                                  |      |        |          |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24#            | 802           | 60/40 poz.  | 400   | 3% Ca, 2% gel              |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|                          |   |         |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

|                                 |       |     |       |               |
|---------------------------------|-------|-----|-------|---------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil   | Gas | Water | Gas-oil ratio |
|                                 | bbls. | l   | %     | bbls.         |
|                                 |       | MCF |       | CFPB          |

|  |              |
|--|--------------|
| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|