

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5190 EXPIRATION DATE 7-14-83

OPERATOR Sabre Exploration, Inc. & Carnes- API NO. 15-009-22.925.0000

ADDRESS Dunne Exploration, Inc. COUNTY Barton

510 120 Bldg. FIELD WC

Wichita, Kansas 67202

** CONTACT PERSON Matthew W. Totten PROD. FORMATION

PHONE 264-2635

PURCHASER n/a LEASE Maybach

ADDRESS WELL NO. #1

DRILLING Contractor Landmark Drilling, Inc. 990 Ft. from West Line and

CONTRACTOR 1650ft. from South Line of

ADDRESS P.O. Box 18595 the SW (Qtr.) SEC 24 TWP 20S RGE 14W

Wichita, KS

PLUGGING Contractor Allied Cementing Co., Inc. WELL PLAT

CONTRACTOR PO Box 31 (Office Use Only)

Russell, KS 67665

TOTAL DEPTH 3560' PBTD

SPUD DATE 10/10/82 DATE COMPLETED 10/21/82

ELEV: GR 1891' DF KB 1896'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 802' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

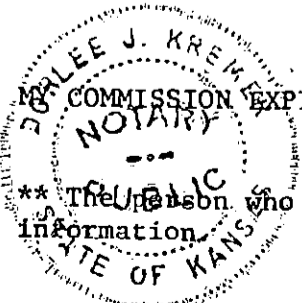
Matthew W. Totten, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matthew W. Totten (Name) Matthew W. Tot

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of December 1982

Douglas J. Kremer (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION DEC 22 1982 CONSERVATION DIVISION Wichita, Kansas



COMMISSION EXPIRES: 3-29-86

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Libre Exploration, Inc. LEASE Maybach

SEC. 24 TWP. 20S RGE. 14

Carnes PLUMIS Exploration INFORMATION IS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	791		Heebner	3150'
Topoka	2803		Lansing	3270'
Heebner	3150		Arbuckle	3528'
Toronto	3161			
Douglas Shale	3182			
Brown Lime	3255			
Lansing	3265			
Stark Shale	3444			
Base Kansas City	3493			
Arbuckle	3526			
RTD	3560			
DST #1 (3279-3305) 30/45/60/90 Rec. 100' M. FP's 84#-73#/ 84#-73# SIP's 966#/829#				
DST #2 (3356-3370) 30/60/30/30 Rec. 65' M. FP's 42#-42#/ 73#-52# SIP's 1102#/1018#				
DST #3 (3378-3406) 30/30/30/30 Rec. 5' drilling mud. FP's 52#-52#/52#-42# SIP's 52#=42#				
DST #4 (3490-3524) 30/30/30/30 Rec. 15' M. FP's 73#-73#/ 63#-73# SIP's 105#/84#				
DST #5 (3480-3544) 30/30 Rec. 30' slightly GCM w/spk. oil. Flushed tool on 2nd open. No help so pulled test. FP's 42#-42# SIP's 115#				
DST #6 (3388'-3456) 45/45/60/60 Rec. 250' MW w/few spk. oil. FP's 103#-113#/134#-154# SIP's 1071#/1071#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	802	60/40 poz.	400	3% Ca, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	