

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sabre Exploration, Inc. & Carnes-Dunne Exploration, Inc. ADDRESS 510 120 Bldg. Wichita, Kansas 67202

API NO. 15-009-22,925.0000 COUNTY Barton FIELD WC

**CONTACT PERSON Matthew W. Totten PHONE

PROD. FORMATION

PURCHASER n/a

LEASE Maybach

ADDRESS

WELL NO. #1

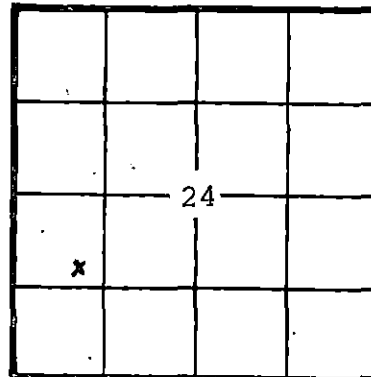
WELL LOCATION SE NW SW

DRILLING Contractor Landmark Energy ADDRESS 838 S. Edgemoor Wichita, KS

990 Ft. from West Line and 1650 Ft. from South Line of the SW SEC. 24 TWP. 20S RGE. 14W

PLUGGING Contractor Allied Cementing Co., Inc. ADDRESS PO Box 31 Russell, KS, 67665

WELL FLAT



KCC KGS (Office Use)

TOTAL DEPTH 3560' PBSD

SPUD DATE 10/10/82 DATE COMPLETED 10/21/82

ELEV: GR 1891' DF KB 1896'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 802' DV Tool Used?

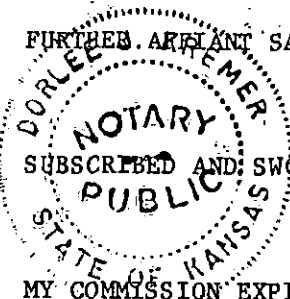
AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Matthew W. Totten OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (X) (OF) Sabre Exploration, Inc. OPERATOR OF THE Maybach LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF October, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF

(S) Matthew W. Totten Matthew W. Totten November, 19 82

MY COMMISSION EXPIRES: 3/29/86

Dorlee J. Kremer NOTARY PUBLIC Dorlee J. Kremer

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	791		Heebner	3150'
Topeka	2803		Lansing	3270'
Heebner	3150		Arbuckle	3528'
Toronto	3161			
Douglas Shale	3182			
Brown Lime	3255			
Lansing	3265			
Stark Shale	3444			
Base Kansas City	3493			
Arbuckle	3526			
RTD	3560			
DST #1 (3279-3305) 30/45/60/90 Rec. 100' M. FP's 84#-73#/ 84#-73# SIP's 966#/829#				
DST #2 (3356-3370) 30/60/30/30 Rec. 65' M. FP's 42#-42#/ 73#-52# SIP's 1102#/1018#				
DST #3 (3378-3406) 30/30/30/30 Rec. 5' drilling mud. FP's 52#-52#/52#-42# SIP's 52#-42#				
DST #4 (3490-3524) 30/30/30/30 Rec. 15' M. FP's 73#-73#/ 63#-73# SIP's 105#/84#				
DST #5 (3480-3544) 30/30 Rec. 30' slightly GCM w/spk. oil. Flushed tool on 2nd open. No help so pulled test. FP's 42#-42# SIP's 115#				
DST #6 (3388'-3456) 45/45/60/60 Rec. 250' MW w/few spk. oil FP's 103#-113#/134#-154# SIP's 1071#/1071#				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	802	60/40 poz.	400	3% Ca, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	