

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408  
Name Trans Pacific Oil Corporation  
Address 410 One Main Place  
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Alan D. Banta  
Phone (316) 262-3596

Contractor: License # 05841  
Name Trans Pac Drilling, Inc.

Wellsite Geologist Alan D. Banta  
Phone (316) 262-3596

Designate Type of Completion

X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If CWNO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9/9/88 9/16/88 9/16/88  
Spud Date Date Reached TD Completion Date

3583  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 273 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2' completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice # A/I

API NO. 15-009-24,337  
County Barton  
SW NE NW Sec. 24 Twp. 20S Rge. 14 X West

4290  
3630 Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

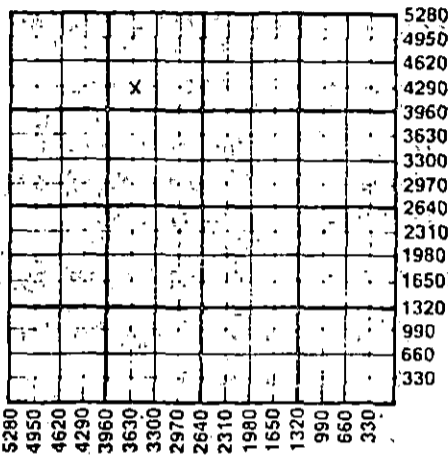
Lease Name Titus Well # 1

Field Name MAYBACH

Producing Formation

Elevation: Ground 1889 1897 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T88 464

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta  
Title Exploration Manager

Subscribed and sworn to before me this 4th day of October 1988

Notary Public Sondra J. Follis

Date Commission Expires 5-13-91

SONDRA J. FOLLIS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 5-13-91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
10-5-88  
5 1988  
ACO-1 (5-86)

Sec 24 Twp 20S Rge 14W

CONSERVATION DIVISION  
Wichita, Kansas

10-5-1988

Operator Name Trans Pacific Oil Corporation Lease Name Titus Well No 1

RELEASED

Sec. 24 Twp. 20S Rge. 14 East  West  County: Barton MAR 07 1990

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3261'-3337' (Lans)/30-30-30-30  
 Wk blo died Rec: 30'M show of 0 in tool  
 ISIP 134# FSIP 328# IFP 102-104# FFP 104-170#  
 DST#2 3350-3395' (Lans. "H")/45-60-45-60  
 Stg Blo GTS in 15" into 2nd op GA. 4450 cf.  
 Rec. 180' M&GCO 390'SMCGO 30'FREE 0  
 ISIP 1104# FSIP 1088# IFP 62-111# FFP 148-200#  
 DST#3 3401 3432' (Lans. "J")/45-60-45-60  
 Stg. blo thru out. Rec. 300' GIP  
 120' HM&GCO 120'M&GCO  
 60' SMCGO 60'W ISIP 801# FSIP 753#  
 IFP 72-83# FFP 104-132#  
 DST#4 3563-3583' (Arb.)/30-45-30-45  
 Wk blo died. Rec. 60'MW  
 Show of Free 0 in tool ISIP 1086# FSIP 1057#  
 IFP 32-37# FFP 42-42#

Name	Top	Bottom
Anhyd	799	(+1098)
HB	3146	(-1249)
Tor	3160	(-1263)
Doug	3178	(-1281)
Brn Lm	3249	(-1352)
Lans	3260	(-1363)
BKC	3486	(-1589)
ARB.	3561	(-1664)
RTD.	3583	(-1686)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	20#	273'	60/40	165	
Production		5 1/2"					
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	3388-92			750 ga 15% and 250 ga 28% acid		3388-92	
TUBING RECORD				Liner Run, <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size 2 3/8" Set At 3403 Packer at					
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil 10 Bbls	Gas MCF	Water 200 Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 3388-92  
 Used on Lease  Dually Completed .....  
 Commingled

Trans Pacific Oil Corporation  
410 One Main Place  
Wichita, Ks. 67202

RELEASED

MAR 07 1990

DRILLERS LOG

FROM CONFIDENTIAL

# 1 Titus  
SW NE NW  
24-20S-14W  
Barton County

Commenced 9/9/88  
Completed 9-16-88

0-278	Sand Clay
278-550	Sand Clay
550-799	Red Beds
799-816	Anhydrite
816-1625	Shale
1625-2445	Shale & Lime
2445-3080	Lime & Shale
3080-3330	Lime & Shale
3330-3420	Shale & Lime
3420-3570	Shale & Lime
3570-3583	Shale & Lime
3583	RTD

Surface Pipe: Ran 6 jts of new  
20# x 8 5/8", set at 273 w 165 sx  
60/40 posmix

Production Casing: Ran 97 jts  
5 1/2" production casing set @  
3582' w 150 sx 50/50 cement.

Affidavit

State of Kansas  
County of Sedgwick ss

Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

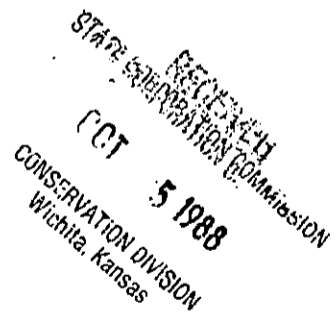
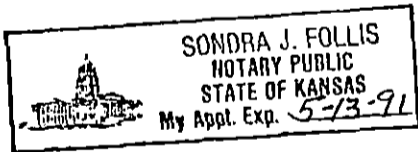
Alan D. Banta  
Alan D. Banta

Subscribed and sworn to before me this 4<sup>th</sup> day of October 19 88

My Commission Expires:

May 13, 1991

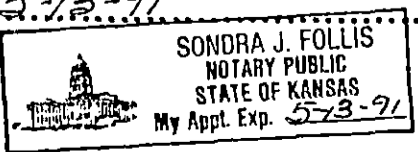
Sondra J. Follis  
Notary Public  
Sondra J. Follis



been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta  
Exploration Manager  
Title..... Date .....

Subscribed and sworn to before me this 4<sup>th</sup> day of October  
19 88  
Notary Public Sondra J. Follis  
Date Commission Expires 5-13-91



K.C.C. OFFICE USE ONLY					
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	Sec 24 Twp. Range 14W			
<input checked="" type="checkbox"/>	Wireline Log Received				
<input type="checkbox"/>	Drillers Timelog Received				
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other (Specify)

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

