



Trans Pacific Oil Corporation

Operator Name ..... Lease Name ..... Well # 2

24 20 14  East  West

County Barton RELEASED

SEP 25 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 3254-3333 (Lans) 30-30-30-30  
 Fr. blo died in 20" Flushed tool No help  
 Rec. 45' M (0 spks in tool ISIP 170# FSIP 170#  
 IFP 42-44# FFP 50-50#

DST #2 3334-3396 (Lans) 30-45-15-45  
 Wk blo died in 30" 2nd open No Blo  
 Rec. 35' DM ISIP 1105# FSIP 1086#  
 IFP 25-27# FFP 30-30#

DST #3 3398-3440 (Lans) 30-60-45-60  
 1st open Stg blo 2nd open Stg blo building  
 Rec. 180' GIP 90' SOCMGW (25% G 20% O 20% M 35% W)  
 210' GW ISIP 828# FSIP 809# IFP 41-70#  
 FFP 126-152#

DST #4 3480-3535 (Arb) 30-45-30-45  
 1st open Wk blo thru out 2nd open Sur. blo died  
 in 25" Rec. 80" G & OCM (5% G 20% O 75% M)  
 ISIP 942# FSIP 842# IFP 22-26# FFP 40-40#

DST #5 3530-3554' (Arb) 45-60-45-60  
 1st open Good blo 2nd open Fr. blo Rec. 180' GIP  
 100' M & WCO (70% O 20% M 10% W) 60' MW ISIP 950#  
 FSIP 838# IFP 60-72# FFP 74-80#

Name	Formation Description	
	Top	Bottom
Anhy	807	(+1087)
HB	3143	(-1249)
Brn Lm	3248	(-1354)
Lans	3259	(-1365)
BKC	3483	(-1589)
Arb	3512	(-1618)
RTD	3600	(-1706)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"		409'	60/40		3% CC 2% GEL
Production Casing		4 1/2"		3599'	60/40	175	18% NaCl 75% CC-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

Trans Pacific Oil Corporation  
410 One Main Place  
Wichita, Kansas 67202

SEP 25 1990

FROM CONFIDENTIAL

DRILLERS LOG

# 2 Titus  
SE NE NW 24-20S-14W  
Barton County  
Kansas

Spud Date: 03-03-89  
Comp. Date: 03-12-89

0-414'	Shale
414-1050'	Shale
1050-1850'	Shale & Lime
1850-2460'	Shale & Lime
2460-3005'	Shale & Lime
3005-3327'	Shale & Lime
3327-3396'	Shale & Lime
3396-3480'	Lime & Shale
3480-3540'	Shale
3540-3554'	Arbuckle
3600-	RTD

RECEIVED  
STATE CORPORATION COMMISSION  
24 1989  
CONSERVATION DIVISION  
Wichita, Kansas

Surface Pipe: Ran 11 jts new 24# 8 5/8" Set @409'  
Cemented w/200 SXS 60/40 POZ 3% CC 2% GEL

Production Casing: Ran 92 jts 4 1/2" Set @3599'  
Cemented w/175 SXS 60/40 POZ 18% Salt 75% CFR-3

AFFIDAVIT

STATE OF KANSAS  
COUNTY OF SEDGWICK

Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan D. Banta  
Alan D. Banta

Subscribed and sworn to before me this 27<sup>th</sup> day of April 19 89

My Commission Expires: Sondra J. Follis  
Notary Public  
Sondra J. Follis

5-13-91

