

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5446 EXPIRATION DATE June 30, 1984

OPERATOR Benjamin M. Giles API NO. 15-145-21101-0000

ADDRESS 321 E. William COUNTY Pawnee

Wichita, KS. 67202 FIELD WIG STALEY NE

** CONTACT PERSON Ben Giles PROD. FORMATION Cherokee
PHONE 262-4496 Indicate if new pay.

PURCHASER Clear Creek Inc. LEASE Price

ADDRESS McPherson, KS. WELL NO. #1

WELL LOCATION SW SW 6-20-19W

DRILLING CONTRACTOR Gabbert-Jones Inc. 660 Ft. from South Line and

ADDRESS 830 Sutton Place 660 Ft. from West Line of XXXXX

Wichita, KS. 67202 thes/w (Qtr.) SEC 6 TWP 20 RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4343 KB PBTD _____

SPUD DATE 1-15-84 DATE COMPLETED 3-15-84

ELEV: GR 2278 DF _____ KB 2283 KC-KCC

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWVO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Benjamin M. Giles, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Benjamin M. Giles
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May, 1984.

H. Jean Keith
(NOTARY PUBLIC)

COMMISSION EXPIRES: January 28, 1985

Person who can be reached by phone regarding any questions concerning this information.

6-11-1984

RECEIVED
STATE CORPORATION COMMISSION
JUN 11 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Benjamin M. Giles LEASE NAME PRICE SEC 6 TWP 20 RGE 19 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.			Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.						
Depth From	To	Formation				
0	10	Surface Clay-Sand			Heebner	3779 - 1496
10	260	Sand-Shale			Lansing	3829 - 1546
260	620	Shale			Cherokee	4281 - 1998
620	850	Shale			Cherokee Sand	4286 - 2003
850	1070	Sand				
1070	1449	Shale				
1449	1476	Anhy				
1476	2215	Shale				
2215	3620	Shale-Lime				
3620	4296	Lime-Shale				
4296	4343	Lime				
4343-TD						

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12½	8-5/8	20#	260'	65/35 Pozmix 6% Gel 3%cc	175 sx 75 sx	Class H 3% CC
Production Csg	7-7/8	5-1/2	15½#	4342'	Class H	100 sx	10% salt 5# Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 spf	½" stick jets	4294 - 4296

TUBING RECORD		
Size	Setting depth	Packer set at
2-7/8	4311	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gallons 7-1/2% mud acid	4294-96

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March, 1984	Pumping	38
Estimated Production-I.P.	Oil	Gas
84 bbls.	-0-	-0-
Water	Gas-oil ratio	CFPB
0 %	-0-	
Disposition of gas (vented, used on lease or sold)		
8 perf. 4294-96 Perforations		