

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5591
Name WestTech Energy Co.
Address RR 4 #101
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person Catherine Pekarek
Phone (316) 792-5653

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co

Wellsite Geologist Dave Williams
Phone (316) 792-5020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11/14/84 11/20/84 11/20/84
Spud Date Date Reached TD Completion Date
3651'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 868 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-009-23-776-0000
County Barton
SW NW SW Sec 29 Twp 20S Rge 14 East West

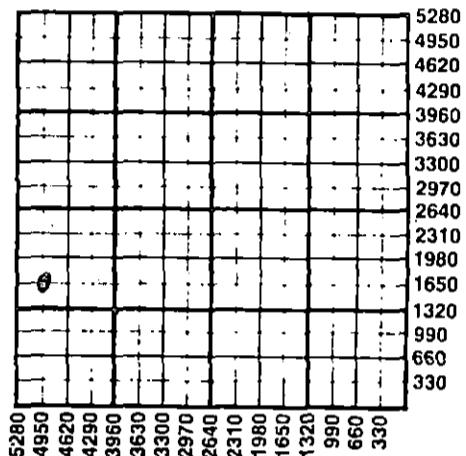
1650 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Ohnmacht Well # 1

Field Name Unruh SE

Producing Formation D&A

Elevation: Ground 1907' KB 1912'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Reinjecting
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Kelly's Water Well Service

Groundwater 3375 Ft North from Southeast Corner (Well) 4290 Ft West from Southeast Corner of Sec 25 Twp 20 Rge 15 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek

Title President Date 12-4-84

Notary Public Dianne M. Willesden
Subscribed and sworn to before me this 4th day of December 1984.
Notary Public Dianne M. Willesden
Date Commission Expires 6-26-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

DEC 05 1984 Form ACO-1 (7-84)

SIDE TWO

Operator Name WesTech Energy Co Lease Name Ohnmacht Well # 1

Sec. 29 Twp. 20S Rge. 14 County Barton County, Kansas

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Sand	0	110
Shale & Sand	110	285
D. Sand	285	380
Shale	380	872
Anhy.	872	884
Shale	884	2057
Shale	2057	2852
Shale & Lime	2852	3240
Lime & Shale	3240	3384
Lime	3384	3500
Lime	3500	3637
Arbuckle	3637	3651
Arbuckle	3651	

Heebner	-1300	
Toronto	-1317	
Douglas	-1334	
Iatan	-1405	
Lansing	-1414	
Drum H	-1539	
Base KC	-1630	
Conglomerate	-1651	
Simpson Shale	-1681	
Arbuckle	-1722	

DST #2: 3566-3637'. 50-50-45-45. Weak blow building on both opens. Recovered 215' GCM. IFP 112-124, FFP 152-180. ISIP 947, FSIP 829.

DST #1: 3566'-3637' 50-50-45-45. Weak blow building then dying to 1/2" from 1/2"; second blow, no blow. Recovered 20' mud. IFP 62-48, FFP 50-50. ISIP 56, FSIP 54.

DST #3: 3640-3651'. 45-45-45-45. Weak blow building to good blow on both opens. Recovered 690' total fluid - 270' SLO & GCM, 1% oil; 420' SW. IFP 136-210. FFP 272-282. ISIP 541, FSIP 492.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	2-1/4"	8-5/8"	20# 5.24#	868'	60/40 Poz	450	3% CC, 2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled