

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5591  
Name WesTech Energy Co  
Address RFD 4, #101  
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Company  
Wichita, KS

Operator Contact Person Catherine Pekarek  
Phone (316)792-5653

Contractor: License # 5122  
Name Woodman-Iannitti Drilling Co

Wellsite Geologist Dave Williams  
Phone (316)792-5020

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

5-13-85 5-19-85 5-19-85  
Spud Date Date Reached TD Completion Date  
3680' 3672'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 866 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-009-23,947:0000

County Barton

C SW NW Sec 29 Twp 20 Rge 14  East  West

3,300 Ft North from Southeast Corner of Section  
4,620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

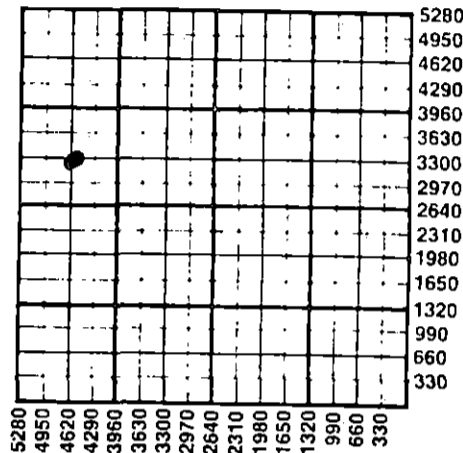
Lease Name Ohnmacht Well # 3

Field Name Dundee Unruh, SE \*

Producing Formation Arbuckle

Elevation: Ground 1905 KB 1910

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) pumped water from old well  
(purchased from city, R.W.D. #)

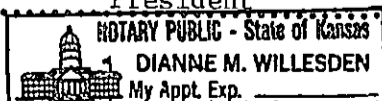
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek

Title President Date 7-9-85



Subscribed and sworn to before me this 9th day of July 1985

Notary Public Dianne M. Willesden

Date Commission Expires 6-28-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

9-10-1985

Sec 29 Twp 20 Rge 14W

SIDE TWO

Operator Name WestTech Energy Co. Lease Name Ohnmacht Well # 3

Sec. 29 Twp. 20 Rge. 14  East  West County Barton County, KS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

			Name	Top	Bottom
Sand/Shale Stks	0	110	Heebner	3204	-1294
Shael	110	288	Iatan	3307	-1397
D. Sand	288	380	Lansing	3321	-1411
Shale	380	860	Base KC	3530	-1620
Anhy	860	884	Arbuckle	3616	-1706
Shale	884	2050			
Shale & Lime	2050	2995			
Lime & Shale	2995	3135			
Lime	3135	3480			
Lime	3480	3680			
Lime	3680				

DST #1: Tested from 3568 to 3626. 1st open - Strong blow, GTS in 7 minutes 627,000 cfpd. 2nd open - GTS 177,000 cfpd. Recovered 690' total fluid - 30' GCM, 400' GMCO (35% oil, 33% gas, 32% mud), 240' GMCO (59% oil, 15% gas, 22% mud, 4% water) and 20' SLO & WCM (5% oil, 65% mud, 30% water). ISIP 1035, FSIP 994, IFIP 358-241, FFP 226-220.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20# & 24#	866'	60/40	450	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3679'	Common	125	20 Bbl SF, 1000 gal. Mud Sweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3616-3622'			Acidized with 1,000 gal. 15% NE acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 7/8"		Set At 3669'		Packer at			
Date of First Production		Producing Method					
6-28-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
30 Bbls			MCF	Trace Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3616-3622'  
 Used on Lease  Dually Completed .....  
 Commingled