

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5591
Name WestTech Energy Co.
Address RFD 4 #101
City/State/Zip Great Bend, KS 67530

Purchaser.....

Operator Contact Person Catherine Pekarek
Phone (316) 792-5653

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Dave Williams
Phone (316) 792-5020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-13-85 3-20-85 3-20-85
Spud Date Date Reached TD Completion Date
3660
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 869 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-009-23,900:0000

County.....Barton.....

SW, SW, NE Sec. 29 Twp. 20S Rge. 14 East West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

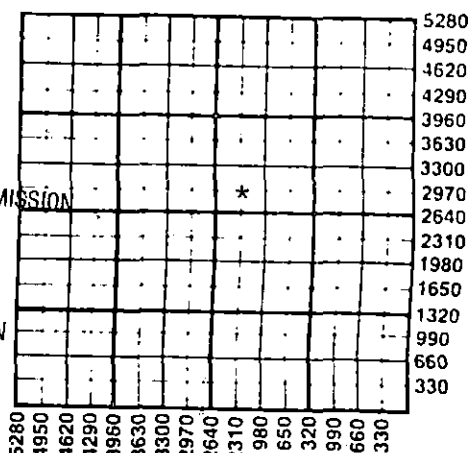
Lease Name Ohnmacht Well # B-1

Field Name Dundee

Producing Formation D&A

Elevation: Ground 1904' 1909' KB.....

Section Plat



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APR 24 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-282

Groundwater 3045 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 29 Twp 20 Rge 14 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek

Title President Date 4-23-85

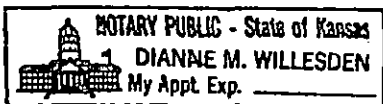
Subscribed and sworn to before me this 23rd day of April 1985

Notary Public Dianne M. Willesden

Date Commission Expires 6-28-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 29 Twp 20 Rge 14



Operator Name WesTech Energy Co. Lease Name Ohnmacht Well # B-1

Sec. 29 Twp. 20S Rge. 14 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

| Sand | 0 | 175 |
|--------------|------|------|
| Shale | 175 | 288 |
| Dakota Sand | 288 | 385 |
| Shale | 385 | 860 |
| Anhy. | 860 | 886 |
| Shale | 886 | 1570 |
| Shale | 1570 | 2000 |
| Shale & Lime | 2000 | 2920 |
| Lime & Shale | 2920 | 3130 |
| Lime | 3130 | 3443 |
| Lime | 3443 | 3625 |
| Arbuckle | 3625 | 3660 |
| Arbuckle | 3660 | |

| Name | Top | Bottom |
|-----------------|-------|--------|
| Heebner | -1289 | |
| Toronto | -1305 | |
| Douglas | -1323 | |
| Iatan | -1391 | |
| Lansing | -1401 | |
| Base KC | -1621 | |
| Re-Worker Viola | -1637 | |
| Simpson Shale | -1657 | |
| Arbuckle (Eros) | -1703 | |
| Arbuckle (Dolo) | -1707 | |

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JUL 15 1986
FROM CONFIDENTIAL

| <p align="center">CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p> | | | | | | | |
|---|--|---------------------------|----------------|---|----------------|-------------|--|
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 20# & 24# | 869' | 60/40 Poz | 450 | 3%CC, 2%Cel |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| TUBING RECORD | | | | Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

STATE OF MISSOURI
MICHIGAN
HARRIS
CORPORATION

Drill Stem Tests

CONFIDENTIAL

DST #1: Tested 3305-3380'. 45"-45"-45"-45". Weak blow throughout both flow periods. Recovered 70' of slightly oil cut mud. Pressures: IH 1181#; FH 1181#; IF 86-86#; FF 105-105#; ISIP 594#; FSIP 296#.

DST #2: Tested 3425-3443'. 45"-45"-45"-45". Weak blow declining to no blow; flush tool, no help. Recovered 5' of mud. Pressures: IH 1911#; FH 1901#; IF 38-38#; ISIP 47#; FSIP 47#.

DST #3: Tested 3610-3625'. 30"-45"-30"-45". Strong blow, gas to surface in 5' of the first flow. Recovered 90' slightly oil and gas cut watery mud - 3% oil, 17% gas, 80% mud; 300' slightly oil cut water - 2% oil, 98% water. Chlorides were 25,000ppm. Pressures: IH 2000#, FH 1980#, IF 114-153#, FF 220-249#, ISIP 1021#, FSIP 1021#.

29-20-14W
SW SW NE

Released

JUL 10 1985

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

APR 24 1985

CONSERVATION DIVISION
Wichita, Kansas