

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5591
Name WestTech Energy Co.
Address RED 4 #101
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person Catherine E. Pekarek
Phone (316) 792-5653

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co

Wellsite Geologist David Williams
Phone (316) 792-5020

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

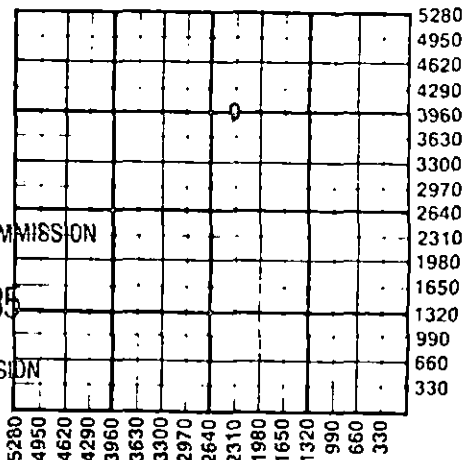
Drilling Method:
 Mud Rotary Air Rotary Cable
3/28/85 4/5/85 4/6/85
Spud Date Date Reached TD Completion Date
3700'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 870 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-009-23,920-0000
County Barton
W/2 W/2 NE Sec. 29 Twp. 20S Rge. 14 East
3960 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Ohnmacht Well # B-2
Field Name Dundee
Producing Formation D&A
Elevation: Ground 1903' 1908' KB
Section Plat

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APR 25 1985
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) pumped water from Ohnmacht B-1 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek
Title President Date 4-24-85

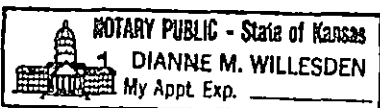
Subscribed and sworn to before me this 24th day of April 1985
Notary Public Dianne M. Willesden

Date Commission Expires 6-28-85

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name WestTech Energy Co. Lease Name Ohmacht Well # B-2

Sec. 29 Twp. 20S Rge. 11 East West County Barton County, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Sand	0	158	Heebner	-1296	
Shale	158	275	Iatan	-1400	
D. Sand	275	388	Lansing	-1408	
Red Bed	388	510	Base KC	-1630	
Shale	510	862	Re-worked Viola		
Anhy	862	888	Conglomerate	-1642	
Shale	888	2395	Simpson Shale	-1658	
Lime & Shale	2395	2800	Arbuckle (Eros)	-1687	
Shale & Lime	2800	3270	Arbuckle (Dolo)	-1709	
Shale	3270	3515			
Lime	3515	3620			
Arbuckle	3620	3635			
Arbuckle	3635	3659			
Arbuckle	3659	3700			
Arbuckle	3700				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20# & 24#	870'	Poz-mix	450	3% CC, 2% Gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls				

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METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

FROM CONFIDENTIAL

CONFIDENTIAL APR 29 1985

DST #1 DRILL-STEM TESTSFORMATIONDEPTHState Geological Survey
TIMES WICHITA BRANCH

Arbuckle 3559-3620'

Unable to test. Couldn't get a packer seat due to sluffing Simpson Shale on bottom. Could not get to bottom.

DST #2

Arbuckle 3616-3625' 30"-30"-30"-30"

BLOW: Weak blow - partial plugging miss-run. Unsuccessful test. Couldn't get to bottom due to sluffing of Simpson Shale.

DST #3 Arbuckle 3534-3625' 45"-45"-45"-45"

BLOW: Weak blow first open with partial plugging. Weak blow building to strong on the second open.

RECOVERY: 120' of slightly gas cut mud.

PRESSURES: IH; 1851#: FH; 1832#: IF; 60-70#: FF: 90-100#: ISIP; 872#: (it was plugged) FSIP; 300#: Temp. 107°.

DST #4 Arbuckle 3533-3635' 45"-45"-45"-45"

BLOW: Weak blow on the first flow. Weak blow died in 15 minutes of the second flow, flushed the tool with surge back, no help.

RECOVERY: 1' of mud.

PRESSURES: IH; 1880#: FH; 1880#: IF; 40-40#: FF; 50-50#: ISIP; 50#: FSIP; 50#: Temp. 107°. Questionable test believed by this writer to be unsuccessful.

DST #5 Arbuckle 3624-51' 45"-45"-45"-45"

BLOW: Weak blow building to strong blow.

RECOVERY: 300' of gas in pipe: 160' of slightly gas cut mud with a trace of staining, 180' of slightly oil and gas cut mud; Comprised of the top 60' being 3% oil, and bottom 120' 2% oil, no water.

PRESSURES: IH; 2030#: FH: 1940#: IF; 134-191#: FF; 162-162#: ISIP; 1021#: FSIP; 402#. Temp. 108°.

DST #6

FORMATIONDEPTHTIMES

3615-59'

Unsuccessful test no packer seat due to fill-up on bottom.

DST #7

3532-3659'

30"-45"-60"-60"

BLOW: Strong blow throughout.

RECOVERY: 340' of total fluid comprised of: 130' of slightly oil and gas cut mud just slightly oil stained, 60' of slightly oil and gas cut mud; 3% oil, 150' of slightly oil and gas cut mud, 1% oil, no water.

PRESSURES: IH; 2047#: FH: 1929#: IF; 150-170#: FF; 230-240#: ISIP; 480#: FSIP; 676#: Temp. 108°.

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