

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5591  
name Wes-Tech Energy Company, Inc.  
address Rt. 4, Box 101  
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person Catherine Pakarek  
Phone (316) 792-5653

Contractor: license # 5122  
name Woodman-Iannitti Drilling Company

Wellsite Geologist David P. Williams  
Phone (316) 792-5020

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

9/22/84 9/27/84 9/28/84  
Spud Date Date Reached TD Completion Date  
3680'  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 870' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,697-0000  
County Barton  
NE NE SE Sec 30 Twp 20S Rge 14 West

1815 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

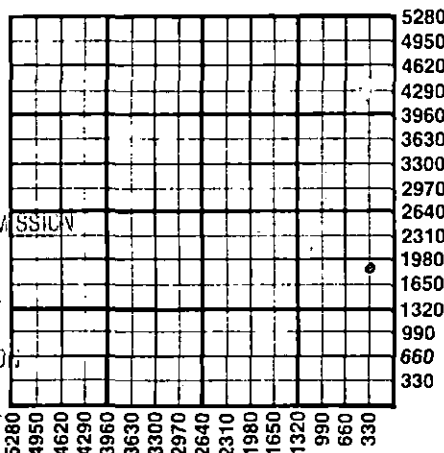
Lease Name Weathers Well# 1-30

Field Name Unruh (1/48) SE

Producing Formation Arbuckle

Elevation: Ground 1908 KB 1913

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 29 1984  
CONSERVATION DIVISION  
Wichita, Kansas

10-29-1984

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T 84-729

Groundwater 1980 Ft North From Southeast Corner and  
(Well) 330 Ft. West From Southeast Corner of  
Sec 30 Twp 20S Rge 14W  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

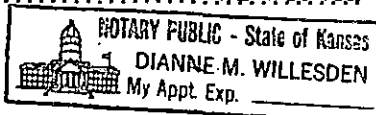
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pakarek  
Title President Date 10-26-84

Subscribed and sworn to before me this 26th day of October 1984

Notary Public Dianne M. Willesden  
Date Commission Expires 6-28-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 20 Twp 20S Rge 14W

SIDE TWO

Operator Name Wes-Tech Energy Co Lease Name Weathers Well# 1-30 SEC 30 TWP. 20 RGE. 14W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Sand	0	160
Sand & Shale	160	287
Sand	287	392
Shale	392	860
Anhy	860	870
Anhy	870	883
Shale	883	910
Shale	910	1690
Shale	1690	2063
Shale	2063	2430
Shale	2430	2735
Shale	2735	2937
Shale	2937	3140
Shale	3140	3315
Lime & Shale	3315	3445
Lime	3445	3570
Lime	3570	3620
Lime	3620	3670
Lime	3670	3680
Lime	3680	

Name	Formation Description	
	Top	Bottom
Anhydrite	+1057	
Heebner	-1291	
Toronto	-1311	
Iatan	-1395	
Lansing	-1405	
Base KC	-1619	
Conglomerate	-1639	
Arbuckle	-1705	
T.D.	-1768	

DST #1: Tested 3,560' to 3,620', 30 - 30 - 60 - 30. Recovered 480' total fluid - 60' gassy cut mud; 120' oily & gassy cut mud (15% oil, 15% gas & 70% mud); 180' oil & gassy cut mud (43% oil, 7% gas & 50% mud), and 120' of froggy gassy oil. 1st Blow - weak to strong in one minute, gas to surface in 15 minutes gauged at 872,000 CFPD. 2nd Blow - gas to surface gauged at 288,000 CFPD. IH - 1986. IFP 277-210. ISIP - 1155. FFP 197-155. FSIP - 1132. FH - 1978.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	870'	Poz 60/40	450	3%CC, 2%Gel
Production	7-7/8"	5-1/2"	14#	3675'	Common D-29	125	20bb1 Salt Flush, 1000 Gal. B.J. Mud Sweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3631.5 - 3633.5			No Acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
10-06-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	36 Bbls	MCF	Trace Bbls	CFPB	42.2		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL: \_\_\_\_\_

Dually Completed.  Commingled