

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5591 EXPIRATION DATE 6-30-85

OPERATOR Wes-Tech Energy Company, Inc. API NO. 15-009-23,522

ADDRESS RFD 4, #101 COUNTY Barton

Great Bend, KS 67530 FIELD WC (1/8 S of Unruh), sep-

\*\* CONTACT PERSON Catherine E. Pekarek PROD. FORMATION Arbuckle  
PHONE (316) 792-5653 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Unruh

ADDRESS P.O. Box 2256 WELL NO. 1-30

Wichita, Kansas 67201 WELL LOCATION NW NW SW

DRILLING Woodman-Iannitti Drilling Co Ft. from \_\_\_\_\_ Line and

CONTRACTOR P.O.Box 308 Ft. from \_\_\_\_\_ Line of \_\_\_\_\_

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 30 TWP 20 RGE 14W (W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3680' PBTD \_\_\_\_\_

SPUD DATE 5-12-84 DATE COMPLETED 5-26-84

ELEV: GR 1912' DF 1915' KB 1917'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 870' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

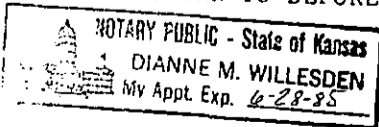
A F F I D A V I T

Catherine E. Pekarek, being of lawful age; hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Catherine E. Pekarek  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 19 84.



Dianne M. Willesden  
(NOTARY PUBLIC)  
Dianne Willesden

MY COMMISSION EXPIRES: 6-28-85

RECEIVED  
STATE CORPORATION COMMISSION

JUN 26 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Wes-Tech Energy Co, Inc LEASE NAME Unruh

SEC 30- TWP 20 RGE 14W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. _____				
Check if samples sent Geological Survey. _____				
Sand	0	110	Heebner	-1293
Shale	110	225	Iatan	-1395
Shale	225	275	Lansing	-1403
Sand	275	375	Drum	-1529
Shale & Red Bed	375	860	Viola	-1640
Anhy	860	870	Simpson Shale	-1663
Anhy	870	883	Simpson Sand	-1681
Sand & Shale	883	917	Arbuckle	-1715
Shale	917	1420		
Shale	1420	1900		
Shale	1900	2230		
Shale	2230	2461		
Shale & Lime	2461	2739		
Shale & Lime	2739	2959		
Shale & Lime	2959	3140		
Shale & Lime	3140	3260		
Lime	3260	3369		
Lime	3369	3500		
Shale & Lime	3500	3605		
Lime	3605	3634		
Lime	3634	3680		

DST #1 - Tested from 3578' to 3634'; strong blow throughout flow periods, gas to surface in three minutes on preflow; bottom hole pressure 1143#. Recovered 765' of fluid 225' of muddy gassy oil (20% mud, 10% water, 50% oil & 20% gas); 240' of water & gas cut oil (7% mud, 15% water, 47% oil & 31% gas); 120' of water & gas cut oil (5% mud, 25% water, 35% oil & 35% gas); & 180' of muddy water with a show of oil. The maximum gas gauge during the test was 288,000 cubic feet per day. If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20&24#	870	60/40 Poz-mix	450	3% CC 2% Gel
Production	7-7/8"	5-1/2"	14#	3678'	Common/D-29	125	1000 Gal B.J. Mud. Sweep 20 BBL Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1		3633 1/2 - 3634'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3,672'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 55 gallons of 15% mud acid	3633 1/2 - 3634'
Another 100 gallons of 15% demud acid w/65 barrels of water	
Another 100 gallons of demud acid w/80 barrels of water	

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
June 3, 1984	pumping	39.3
Estimated Production-L.P.	Oil	Gas
80 bbls.	0 %	0 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations