

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5591
Name WestTech Energy Co.
Address P.O. Box 949
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Mrs. Cathy Pekarek
Phone (316) 792-5653

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Dave Williams
Phone (316) 792-5020

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-4-85 9-11-85 9-30-85
Spud Date Date Reached TD Completion Date

3680 3663
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 86.8 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-009-24,053-0000
County Barton
SW NE SE 30 20 14 East West

1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

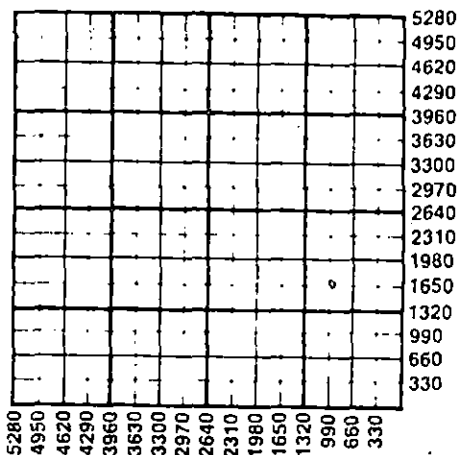
Lease Name Weathers Well # B-1

Field Name Unruh SE

Producing Formation Arbuckle

Elevation: Ground 1908 1913 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD 11824 (C-21526)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 84-729

Groundwater 2385 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 30 Twp 20 Rge 14 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek Catherine E. Pekarek

Title President Date 10-4-85

NOTARY PUBLIC - State of Kansas
DIANNE M. WILLEDEN
Notary Public Dianne M. Willesden

Date Commission Expires 6-28-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION
OCT 7 1985

SIDE TWO

Operator Name WestTech Energy Company Lease Name Weathers Well # B-1
 Sec. 30 Twp. 20S Rge. 14W East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand	0	160
Shale	160	230
Shale	230	250
Iron Pyroid	250	252
Shale	250	288
S. Sand	288	385
Shale & Red Bed	385	857
Anhydrite	857	872
Anhydrite	872	881
Shale	881	1540
Shale	1540	2010
Shale & Lime	2010	2375
Shale & Lime	2375	2725
Shale & Lime	2725	2935
Shale & Lime	2935	3005
Lime	3005	3086
Lime	3086	3185
Shale & Lime	3185	3342
Lime	3342	3485
Lime	3485	3592

Name	Top	Bottom
Heebner	-1295	
Lansing	-1406	
Base KC	-1621	
Arbuckle	-1709	

DST #1 - 3558-3626' - 30-30-45-30". 1st open strong blow GTS in 10 minutes; average gas gauge 373,000mcg/day. 2nd open GTS; average gas gauge 296,000/day. Recovered 720' total fluid - 60' GCM, 120' frothy OCM, 420' heavy froggy oil, 60' gassy oil & 60' SLO & MCW (2% oil, 2% mud, 96% water). IFP 452-388; FFP 295-358; ISIP 1132; FSIP 1081.

DST #2 - 3625-3634' 30-30-15-30". 1st open - strong blow GTS in 7 minutes; max gauge 175,000 cfpd. 2nd open - strong blow; max gauge 116,000 cfpd. Recovered 390' total fluid - 90' OCM (40% oil, 20% gas, 40% mud), 180' frothy oil, 120' SLOCMW (5% oil). IFP 130-120; FFP 162-159; ISIP 1099; FSIP 1952.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	12-1/4"	8-5/8"	20 & 24#	868'	HQWCO Lite	200	3% CC...2% Gel
.....	Pozmix	200	3% CC...2% Gel
..Production..	7-7/8"	5-1/2"	14#	3675'	50/50	150	18% Salt...75 Halad 322, 20 Bbl. Flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....Two.....	3622' - 3628'			Natural			
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 7/8"		3633'					
Date of First Production		Producing Method					
10-01-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
42 Bbls		---	MCF	5 Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3622-3628!.....
 Used on Lease Dually Completed Commingled

15.009.24053.0000

WestTech Energy Co.
Weathers B-1
SW NE SE
Sec. 30-20-14W
Barton County, Kansas

WELL LOG CONT'D

Lime	3592	3626
Arbuckle	3626	3634
Arbuckle	3634	3680

RECEIVED
STATE CORPORATION COMMISSION

OCT 7 1985

CONSERVATION DIVISION
Wichita, Kansas