

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5591
Name WestTech Energy Co.
Address RR 4, #101
City/State/Zip Great Bend, Kansas 67530

Purchaser: Koch Oil Co.
(316) 832-5500

Operator Contact Person Catherine E. Pekarek
Phone (316) 792-5653

Contractor: License # 5122
Name Woodman-Tannitti Drilling Co.

Wellsite Geologist Dave Williams
Phone (316) 792-5020

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12/1/84	12/6/84	12/7/84
Spud Date	Date Reached TD	Completion Date
3680'	3657'	
Total Depth	PBDT	

Amount of Surface Pipe Set and Cemented at 870 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,811 COGS
County Barton
C.W/2 W/2, Sec 29 Twp 20S Rge 14W

2640 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

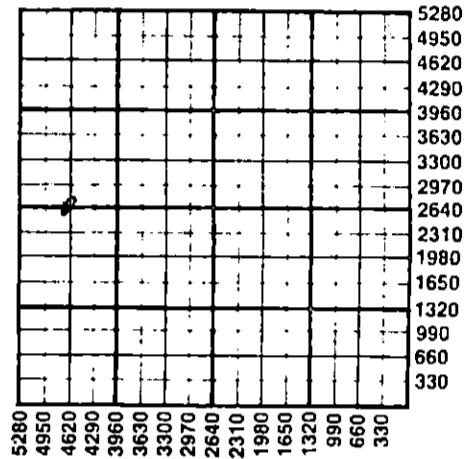
Lease Name Ohnmacht Well # 2

Field Name Unruh SE

Producing Formation Arbuckle

Elevation: Ground 1904' KB 1911'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Kelly's Water Well Service

Groundwater 3375 Ft North from Southeast Corner (Well) 4290 Ft West from Southeast Corner of Sec 25 Twp 20 Rge 15 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek

Title President Date 1-8-85

NOTARY PUBLIC - State of Kansas
DIANNE M. WILLEDEN
My Appt. Exp. 8th day of January 1985

Subscribed and sworn to before me this 8th day of January 1985
Notary Public Dianne M. Willeden

Date Commission Expires 6-28-85

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

Section 29 Twp 20S Rge 14W

SIDE TWO

Operator Name WestTech Energy Co. Lease Name Ohnmacht Well # 2

Sec. 29 Twp. 20S Rge. 14 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Sand	0	125	Heebner	-1293	
Shale	125	293	Toronto	-1309	
DS	293	380	Douglas	-1327	
Shale & Red Bed	380	861	Iatan	-1395	
Anhy	861	884	Lansing	-1405	
Shale	884	1880	Drum	-1531	
Shale	1880	2670	Base KC	-1621	
Shale & Lime	2670	3110	Viola	-1637	
Lime	3110	3315	Simpson Sh	-1659	
Lime	3315	3622	Arbuckle	-1707	
Arbuckle	3622	3680			
Arbuckle	3680				

RECEIVED
 STATE CORPORATION COMMISSION

JAN 09 1985

CONSERVATION DIVISION
 Wichita, Kansas

DST #1: Tested 3566-3627' 30-45-30-45. Strong blow gas to surface in 6 min. Max gauge 37.6 mcf. Recovered 240' total fluid-60' of GCM, 60' O&GCM (15% oil, 20% gas, remainder mud), 120' O&GCM (25% oil, 25% gas, remainder mud.) No water. IH 1940, FH 1911. IF 134-134, FF 124-124. ISIP 1157, FSIP 1147. DST #2: Tested 3622-3632' 45-45-65-60. Strong blow GTS in 2 minutes, maximum gauge 685 mcf, flowed oil to surface 10 minutes into second open. First sample at flow line 53% oil, 15% gas, 11% water, and 21% mud. IH 1968, FH 1919. IF 390-549, FF 627-627. ISIP 1176, FSIP 1166.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#524#	870'	60/40 Poz	450	3%CC, 2%Gel
Production	7-7/8"	5-1/2"	14#	3669'	Common	125	1000gal. B.Mud Swp, 1000gal. Salt Flush

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1/ft	3618-3628'	None	

TUBING RECORD Size 2 7/8" Set At 3641' Packer at ----- Liner Run Yes No

Date of First Production 1-3-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	---- MCF	NO Bbls	----CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3618-3628'
 Used on Lease Dually Completed
 Commingled