

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

AP Well Number: 15-009-21876-00-01
Sp. SESESW Sec/Twnshp/Rge: 1-20S-14W
330 feet from S Section Line, 2970 feet from E Section Line
Lease/Unit Name: BUSH OWWD Well Number: 2
County: BARTON Total Vertical Depth: 3585 feet

Operator License No.: 6039
Op Name: L.D. DRILLING, INC.
Address: RR 1 BOX 183B WEST 10TH STREET
GREAT BEND, KS 67530

Conductor Pipe: Size feet: 116.51
Surface Casing: Size 8.625 feet: 783
Production: Size 4.5 feet: 3585 150 SX
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 03/29/2002 1:30 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MONTY ANDREWS Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 793-3051

Proposed Plugging Method: Ordered 225 sxs 60/40 pozmix - 10% gel - 400# hulls.
Perfs & bridge plug sets: 3510'-3518'; 3510'-3515'; 3511'-3515'; 3499'-3504'.

Plugging Proposal Received By: PAT STAAB Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 03/29/2002 3:10 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Mike's Salvage sanded to 3320' with 4 sxs cement with dump bailer.
Shot casing at 2620' and pulled to 1550' - pumped 80 sxs with 300# hulls.
Pulled casing to 800' - pumped 40 sxs with 100# hulls.
Pulled casing to 400' - pumped 100 sxs to circulate cement to surface.
POOH. Pulled remaining 400' of casing. Hole standing full of cement.
Job completed.

RECEIVED
APR 03 2002
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET#7817.

Plugged through: CSG

District: 04

Signed



(TECHNICIAN)

APR 01 2002

INVOICED

Form CP-2/3

DATE 4-4-02

INV. NO. 2002061612

LD DRILLING
GREAT BEND KS 67530

1-20S-14W
SE SE SW

#2 BUSH OWWO

site: 1-1/4 S & 1/2 W OF GREAT BEND KS cy: BARTON API 15-009-21876-A

contr: LD DRILLING #1 fld: FOUR

geol:
fr date 12/05/2000 spd date 12/28/2000 drlg comp 12/31/2000 card issued 03/12/2001 last revised 10/01/2001

ELV: 1875 KB, 1870 GL LOG	
tops.....depth/datum	
RED E.....2241 -366	
STOT.....2580 -705	
HEEB.....3112 -1237	
BR LM.....3213 -1338	
LANS.....3222 -1347	
BKC.....3431 -1556	
CONG.....3436 -1561	
ARB.....3500 -1625	
PSTD.....3507 -1632	
RTD OLD.....3550 -1675	
LTD OLD.....3555 -1680	
DDTD.....3585 -1710	

IP status
OIL/GAS, P 2' BO & 50 BWPD & 40 MCFGPD, ARB
3499-3518 OA, 05/10/2001
INFO RELEASED: 10/1/2001 - WAS TEMP ABD
OLD INFO: OPERATOR WAS RAYMOND OIL CO, 1
MERTEN, SPD 07/18/1980, 07/25/1980 8-5/8" 783 / 400 SX (ALT
1), D&A, ARB, 07/25/1980(CARD ISSUED 08/15/1980)
CONTR: DUKE DRILLING
GEOL: TIMOTHY D HELLMAN
NO CORES
DST (1) 3212-3288 (TOR, LANS), / 30-45-30-45, REC 375' SLI
GCMW, W/SPKS OIL ISIP 1150# FSIP 1112# IFF 51# -140#
FFP 166# -217#

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

LD DRILLING
GREAT BEND KS 67530

1-20S-14W
SE SE SW

#2 BUSH OWWO

DST (2) 3344-3365 (LKC), / 30-30-30-30; REC 20' M, W/SPTS OIL ISIP 127# FSIP 76# IFF 25# -25# FFP 38# -38#

DST (3) 3463-3500 (ARB), / 30-30-30-30, REC 20' M ISIP 102# FSIP 204# IFF 51# -51# FFP 51# -51#

DST (4) 3505-3520 (ARB), / 45-60-45-60, GTS/30", GA 7.880 MCFGPD INCR TO 8.560 MCFGPD, REC 90' GC & SLI OCM, 60' OIL & OCM ISIP 1150# FSIP 1137# IFF 38# -63# FFP 63# -63#

DST (5) 3521-3550 (ARB), / 30-45-30-45, 210' GIP, REC 150' GC & SLI OCM ISIP 1073# FSIP 1048# IFF 51# -63# FFP 76# -102#

NEW INFO: FR 12/05/2000, RE-ENTERED 12/28/2000 WSH DWN TO 3550, DD 3585 TD DC 12/31/2000
CSG: SET 4-1/2" 3585 / 150 SX

COMMENT: KCC API 15-009-21876-0001; MIRT 12/18/2000; S.D. QPERS TILL 12/28/2000 FOR WEA & HOLIDAY

TRGT ZN: ARB (OIL), PTD 3550 (ARB), MICT - CO, PLUG OFF 3510-3518 W/75 SX CMT, CO, PB 3507.5, PF (ARB) 3510-3518, W / 2 SPF, AC 1000 GAL (28% FE), SWB LD, SO & G, RE-PF (ARB) 3510-3515, W / 6 SPF, RE-AC 500 GAL (28% NEFE), SWB LD, SO & G, RE-PF (ARB) 3511-3515, W / 2 SPF, SO & G, PF (ARB) 3499-3504, W / 2 SPF, AC 400 GAL (28%), SO & G, SET 2" TBG AT 3559, NO PKR, SI - EVAL (1/20/2001), POP (4/27/2001), IFF 2 BO & 50 BWPD & 40 MCFGPD (GR 30), GOR 20,000:1, DOFP 5/10/2001