то:	API number: 15-009-24,053.0000
200 COLORADO DERBY BUILDING	<pre>SW NE SE /4 SEC. 30 , 20 S, 14 W 1650 feet from S section line</pre>
WICHITA, KANSAS 67202	feet from E section line
Operator license# <u>5591</u>	Lease <u>Weathers</u> well # <u>B-1</u>
Operator: Westech Energy Co., Inc.	County <u>Barton</u>
Address: P.O. Box 949 Great Bend, Kansas 67530	Well total depth <u>3680</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>868</u> feet
Aband. oil well <u>X</u> , Gas well <u></u> , Inpu	nt well, SWD, D & A
Plugging contractor: Great Bend Casing	Pullers, Inc. License# 4635
Address: P.O. Box 251 - Great Bend, Kansas 67530	
Company to plug at: Hour: P.M. Day:	15 Month: April Year: 93
Plugging proposal received from: Gary Burke	
Company: Great Bend Casing Pullers, Inc. Phone: 316-793-9711	
Were: Order 275 sxs. 65/35 posmix - 10% gel. and hulls.  Operator and plugging contractor contacted office prior to plugging to review plugging methods. Ran into long delays due to wet winter inaccessibility to well site.	
Plugging Proposal Received by: <u>Herb De</u> Plugging operations attended by agent?	All[ X ], Part[ ], None[ ]
Completed: Hour: 1:45P.M., Day: 15, Mor	nth: April , Year: 93
Actual plugging report: 8 5/8" to 868 3580' and spot 5 sxs. cement with baile of casing. Tied onto surface pipe and	er. Shot twice and recovered 26231  pumped 275 sxs. 65/35 posmix -
10% gel. and 500# hulls. Max. 800#. 8 2000'+. Calculated volume to 2000'+.	S.I.P. 300#. Calculated fill to
	STATE CORPORATION COMMISSION
Remarks:Allied Cementing.	MAY 1 8 1002
Condition of casing(in hole):GOOD X BABOTTOM plug(in place):YES X ,CALC Plugged through TUBING , CASING 2	ADAnhy.plug:YESXNO_COMSERVATION DIVISION,NODakota_plug:YES_X_,NO_hits, Kansas
I did[X]] did not[ ] observe the pl	lugging. And Kw KW
DATE	(agent)
INV. NO. 3774 3	ioim ar Lya