

STATE OF KANSAS
STATE CORPORATION COMMISSION

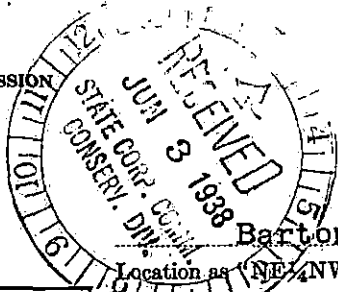
WELL PLUGGING RECORD

OR

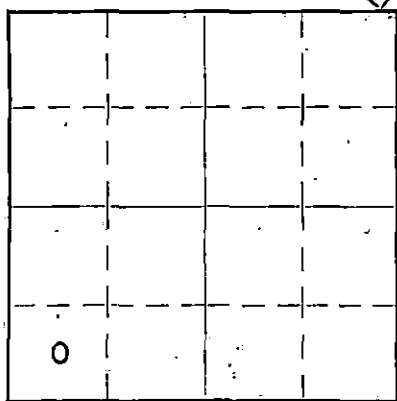
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas



NORTH



Locate well correctly on above
Section Flat

Location as NE 1/4 NW 1/4 SW 1/4 or footage from lines SW 1/4 of SW 1/4
County Barton Sec. 29 Twp. 20 Rge. 14 (E) (W)

Lease Owner Champlin Refining Company
Lease Name Raeves Well No. 1
Office Address Box 1078, Enid, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed 5-25-38 1938
Application for plugging filed 5-30- 1938
Application for plugging approved 5-31 1938
Plugging Commenced 5-31 1938
Plugging Completed 5-31 1938
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well Mr. Shields
Producing formation None Depth to top None Bottom None Total Depth of Well 3654 Feet.
Show depth and thickness of all water, oil and gas formations.

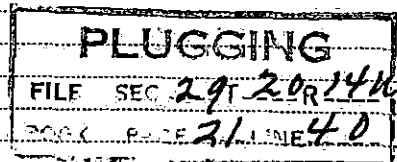
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	390	430	10 3/4" OD	276'	None
				9" OD	557'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with mud from 3654' to 530'; two Halliburton cementing plugs were placed at 530'; 15 sacks of cement were placed on top of this plug; filling hole from 530' to 485'; hole was filled with mud to 30' and cement run from 30' to top of hole. Cement was squeezed between 9" and 10" pipe to insure safety from future encroachment of lower water. At 30' Halliburton plug was set as a bridge. All cement was mixed and placed by Halliburton Cementing Company.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Co., Box 1078,
Address Enid, Oklahoma

STATE OF Kansas COUNTY OF Barton SS.

J. E. Haney (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. E. Haney

Box 284, Hays, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of June, 1938.

My commission expires Dec 14, 1938

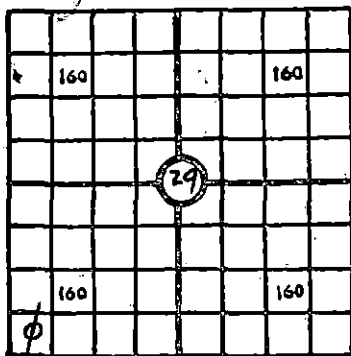
Pauline Weigel
Notary Public.

640 Acres

WELL RECORD

KANSAS

Mail to Corporation Commission, [Redacted]



Locate Well Correctly

COUNTY Barton, SEC. 29, TWP. 20, RGE. 14
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Enid, Oklahoma
 FARM NAME Reeves WELL NO. 1
 DRILLING STARTED 4/28/38, 19 38, DRILLING FINISHED 5/23/38
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SW 1/4 SW 1/4 SW 1/4 330, North of South
 Line and 330 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			See reverse side		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				See reverse side			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10 3/4"			O.D.	275							
9"			O.D.	559	5						

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10 3/4"	275		200			Halliburton			
9"	559	5	217			"			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from Top feet to T.D. feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig _____

PRODUCTION DATA

Production first 24 hours None bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Gail Rusbauer
 Name and title of representative of company

Subscribed and sworn to before me this 3rd day of June, 1938

My Commission expires Nov. 5 - 1939 E. Ethel Luter
 Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand & gravel	0	100			
sand & gravel	100	220			
blue clay	220	260			
clay & shale	260	347			
blue clay & shale	347	390			
sand	390	450			
red bed	450	600			
red rock	600	810			
Anhydrite salt	810	850			
Anhydrite	850	860			
shale, lime shells	860	1085			
shale & shells	1085	1465			
shale & lime	1465	2615			
shale & lime shells	2615	2735			
shale & lime	2735	2815			
sand & lime	2815	2835			
lime & shale	2835	3100			
lime	3100	3245			
S.L.M. corr.	3245	3253			
shale & lime shells	3253	3280			
lime, K.C.	3280	3330			
lime & shale	3330	3390			
lime	3390	3445			
shale & lime	3445	3480			
lime	3480	3510			
red rock & lime	3510	3530			
green shale & chert	3530	3565			
green shale & chert	3565	3580			
lime & shale	3580	3585			
cored	3585	3594			
green & brown shale	3594	3637			
lime	3637	3640			
cored	3640	3654			
			T.D.		

PLUGGING

FILE SEC 29 20R1411

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