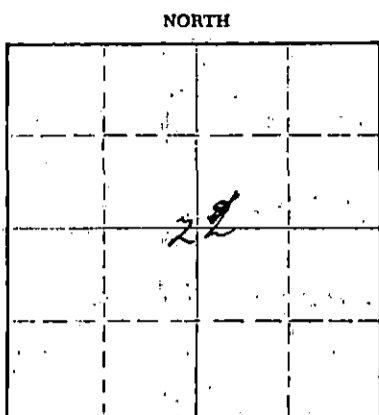


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Barton County, Sec. 22 Twp. 20 Rge. (E) 14 (W)
Location as "NE/CNWxSWx" or footage from lines SW SW NE
Lease Owner D. R. Lauck Oil Co., Inc.
Lease Name Asher Well No. 1
Office Address 301 So. Broadway Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 31 19 65
Application for plugging filed March 7 19 67
Application for plugging approved March 10 19 67
Plugging commenced March 13 19 67
Plugging completed March 17 19 67
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production October 15 19 65
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Donald Truan
Producing formation Lansing Depth to top 3282 Bottom 3541 Total Depth of Well 3583 Feet
Show depth and thickness of all water, oil and gas formations. PB 3382

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Oil	3282	3541	8 5/8	552	None
Arbuckle	Dry			5 1/2	3541	2716

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

P B 3382
Sand 3382-3330
5 Sx Cement 3330-3300
Pumped 20 Sx Gel)
Pumped 90 Sx Cement) in 8 5/8" to plug top of well

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STATE CORPORATION COMMISSION

MAR 23 1967

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co. 3-23-1967
Address P.O. Box 156 Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
H. E. Wolfe (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wolfe
Box 488 Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 21 st. day of March, 19 67

My commission expires June 23, 1970

Louis Wolfe
Notary Public.

D. R. Lauck Oil Company, Inc. and
Nadel and Gussman

Asher #1

SW SW NE Sec. 22-20S-14W
Barton County, Kansas

Commenced: May 21, 1965
Completed: May 31, 1965

Casing Record: 552' 8-5/8" Cemented with 350 sacks Cement,
7 sacks Calcium Chloride.
3548' 5-1/2" Cemented with 125 sacks Salt Cement.

Elevation: GL 1888; DF 1891; KB 1893.

Drillers Log

Tops

Sand	145
Clay	250
Sand & Clay	350
Red Bed	825
Anhydrite	848
Shale, Red Bed & Shells	1090
Shale & Lime	1702
Lime & Shale	2270
Shale & Lime	2515
Shale & Shells	2690
Lime	2770
Lime & Shale	2965
Shale & Lime	3060
Lime & Shale	3145
Shale & Lime	3250
Lime	3470
Lime & Shale	3552
Lime	3556 RTD

	Sample	Welex
Heebner	3171-1278	3171-1278
Douglas	3204-1311	3203-1310
Brown Lime	3273-1380	3273-1380
Lansing	3282-1389	3283-1390
Arbuckle	3547-1654	3541-1648
Total Depth	3556-1663	3553-1660

DST #1 (M) 3286-3320, open 30 min., weak blow 4 min, flushed tool. Recovered 15' mud. ISIP 77#/15 min. FSIP 60#/15 min. IFP 50#. FFP 60#.

DST #2 (M) 3343-3355, open 1 hr., good blow thruout. Recovered 240' gas, 210' very heavily oil & gas-cut mud with some free oil. ISIP 826#/30 min. FSIP 805#/30 min. IFP 35#. FFP 92#.

DST #3 (S) 3430-3450, open 30 min., weak intermittent blow 15 min. Recovered 7' mud. All pressures zero.

DST #4 (S) 3548-3552, hit bridge 100' off bottom, slid tool 20'. Open 90 min., weak blow 90 min. Recovered 20' oil-cut mud, 60' slightly oil-cut mud, 300' mud. Did not take ISIP. FSIP 1035#/30 min. IFP 191#. FFP 214#.

DST #5 (S) 3548-3556, misrun, tool plugged with shale cavings.

DST #5 (S) 3548-3556, open 1 hr., good blow thruout. Recovered 80' gas, 70' oil-cut mud, 60' slightly oil-cut mud. ISIP 827#, 30 min. FSIP 766#, 30 min. IFP 53#. FFP 68#.

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MAR 15 1967

CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that this is a true and correct log of the above mentioned well, to the best of my knowledge and belief.

Subscribed and sworn to before me this

11th day of June 1965

Stella J. Lipps
Notary Public

My commission expires 3-12-67